Form C-104

Energy, Minerals & Natural Resources Department

Revised Feb. 26, 2007

District 11

1301 W. Grand Avenue, Artesia, No. 2007 C. 1007

1625 N. Franch Dr., Hobbs, NM 88240

Signature:

Title:

Date:

Printed Name:

e-Mail Address:

best of my knowledge and belief.

Oil Concervation Division

RECEIVED

Submit to Appropriate District Office

District III	7.1.1.			Bren 6	(S. Stelle state.		th St. Fran		c	EP 17	7 201	n		5 Copie	
1000 Rio Brazo District IV	iec, NM	87410 SE I	P 17	2010	Santa F	Fe, NM 87	/505	5	EK 11	- COC		l	AMENDED REPORT		
1220 South St.	Francis Di	r., Santa I							H	OBBS	50c	الــــــــــــــــــــــــــــــــــــ		Time (DEC RE)	
1.	KEQU	<u> nesi</u>	FUR		ÖWAB	BLE AND A	UTHOL	RIZATI	ON T	O TR	ANS	<u>PORT</u>			
Operator N				TON C	OMBANI	V I D			RID Nui	mber		_			
DEVON DEVOU DEVON					3 Reason for Filing Code / effective date										
20 / 10/11/	Di Ouu W	ı, oki	unome	· City, (JIL 7510	2 0200		RC	011 101 1	ming Coo	uc / circ	· ·			
⁴ API Number				5 P	ool Name			-6B-				4 Pool C	ode	11200 /	
30-015-36314				8 P	NI-		ake; San A	n Andres			5	⁹ Well Number			
Property Code				* Property Name								Well N	ump	27 —	
Il ¹⁰ Surf	face Lo	catio	n						,						
UI or lot no.	t no. Section Town		nship			Feet from the	North/So	orth/South Line Fee				st/West Line		County	
K Sec 3 T18S Bottom Hole Loca			R27E		1895'	S	South		1410		West		Eddy		
					1	Tr c	- Iv1.6		In		In				
UI or lot no. Section Township		nb	Range Lot.Idn		Feet from the	North/So	rth/South Line Fee		et from the East		t/West Line		County		
12 Lse Code 13 Producing Method		thod Co	ode ¹⁴ Gas Conne		nection Date	16 C-129 Pe	29 Permit Number		¹⁶ C-129 Effecti		ive Date		C-129 Expiration Date		
F		F			6/1	1/2010									
	ınd Ga	s Tra	nspoi	rters									20		
Transporter OGRID				¹⁹ Transporter Name and Address									²⁰ O/G/W		
35246			1	Shell Trading (US) Co.									0		
F 45. 285															
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	-	PO Box 4604, Houston, TX 77210											
9171				DCP Midstream										G	
A STATE OF THE STA				PO Box 50020, Midland, TX 79710-0020											
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		the second second second												Si da San San San San San San San San San Sa	
IV. Well	Comp	letion	Data	a											
²¹ Spud Date			eady Da			TD		24 PBTD		26 Perforations		26		DHC, MC	
7/10/2008 6/		/11/20	3665' Zasing & Tubing Size			3000'		2236' - 2467' Depth Set		467'	30 Sacks Cement				
								Deptil Set							
11"				8 5/8"/J-55				1178'				445 sx Class C			
7 7/8"			,	5 1/2"/J-55				3665'				970 sx Class C			
1			1								1				
X7 XX7-11.7	F . 4 D														
31	Test Da		32			33	2	34		35	5			36	
				elivery D		Test Date		Test Length			Tbg. Pressure			Csg. Pressure	
6/11/2010			6/11/2010			6/14/2010		24		 				41	
Choke Size			Oil			Water		Gas		1				Test Method	

Approval Date

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OIL CONSERVATION DIVISION

OCT 2 1 2010

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Spence Laird

Regulatory Anaylst

spence.laird@dvn.com

Phone:

405-235-3611

been complied with and that the information given above is true and complete to the

I hereby certify that the rules of the Oil Conservation division have

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