

OCD-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM0506A - NM0522A
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: SWNE, 2200' FNL, 2030' FEL, Sec 28, T24S, R31E, Lat N32.189406, Lon W103.780289 BHL: NWSW, 2118' FNL, 969' FWL, Sec 21, T24S, R31E, Lat N32.204144, Long W103.787681		8. Well Name and No. Poker Lake Unit #302H
		9. API Well No. 30-015-37647
		10. Field and Pool, or Exploratory Area Poker Lake S (Delaware)
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 7/20/2010. Drill 12 3/8" hole to 968'. Ran 23 jts 13-3/8", 48# H-40, STC csg set at 967'. Cemented with 700 sks 35/65 Class C + additives (wt 12.6, yld 1.98) followed by 200 sks Class C + additives (wt 14.8, yld 1.34). Displace with 142 bbls FW, bumped plug - ok. Circ 112 bbls to half pits. WOC 29.25 hrs. Tested casing to 500 psi - held ok. Tested BOP stack, 5000 psi WP choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 1200 psi & 200 psi. Drilled 9-5/8" hole to 4375'. Ran 81 jts 9-5/8", 40#, J-55, LTC plus 26 jts of HCL #80, set at 4374'. Cemented with 1150 sks Poz/C + additives (wt 11.8, yld 2.59) followed by 300 sks Class "C" (wt 14.8, yld 1.33). Displace with 325 bbls-FW. Bumped plug - floats did not hold, spoke to Cheryl Dimontyry with BLM was told to shut cement head and hold pressure for 8 hrs. Circ 260 bbls to half frac tank. WOC 30.5 hrs. Tested casing to 1500 psi - held ok. Tested BOPE, body, pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, upper and lower kelly valves, stand pipe, mud lines, and floor safety valve to 3000 psi & 250 psi. Drilled 7" hole to 8675'. Ran 186 joints 7", 26#, N-80 LTC. Cemented 1st stage with 400 sks LiteCrete + additives (wt 10.20, yld 2.07) followed by 100 sks PVL + additives (wt 13.0, yld 1.41). Displace with 330 bbls (150 bbls FW followed by 180 bbls mud). Bumped plug floats held for 5 min, bled back 1-1/2 bbls. Dropped opening bomb and waited 30 mins. Cemented 2nd stage with 575 sks LiteCrete + additives (wt 10.20, yld 2.08) followed by 100 sks PVL + additives (wt 13.0, yld 1.41). Displace with 197 bbls (40 bbls FW followed by 157 bbls mud). Bumped plug floats held for 5 min, bled back 1-1/2 bbls. Circ 120 bbls of cement to surface. Tested casing to 1650 psi. WOC 30 hrs. Tested BOP, choke manifold, pipe rams, blind rams, kill lines, kelly valves, and floor valves to 3000 psi & 250 psi. Ran 4-1/2" liner. Ran 104 jts 4-1/2", 11.6 ppf, HCP-110, LTC, casing set at 13,717'. Tested liner hanger - tested ok. Rig released on 8/28/2010.

Top of liner @ ?

DUT @ ?

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

9/9/10

RECEIVED

OCT 05 2010

NM OGD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 3 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DJ

SDH