State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

			EQUEST	FOR A	LLOWABI	LE AND A	UTHC			ANSP	<u>ORT </u>
Operator na	orado		² OGRID Number 162683								
Cimarex Er			³ Reason for Filing Code/ Effective Date								
600 N. Mai		•	00					NW / 05-		Birective	c Date
Midland, T. API Numbe			Pool Name	· · · · · · · · · · · · · · · · · · ·					6 Pool 6	Code	
30-015-375	urkey Track	pring	60660								
⁷ Property Code Property Name						9 Well Number					
21728 Parkway State Com									004		
II. 10 Su	rface I	Location									
Ul or lot no.	Section	n Towns	hip Range	Lot.Idn	Feet from the	e North/Sou	th Line	Feet from t	he East/We	st line	County
0	15	199	29E		330	Sout	th	1650	Eas	st	Eddy
II Bot	ttom I	Iole Loca	tion	-							
UL or lot no.	Sectio	n Towns	hip Range	Lot Idn	Feet from the	e North/Sou	ıth line	Feet from t	he East/We	st line	County
В	15	199	29E		330	Nor	th	2002	Eas	st	Eddy
12 Lse Code	13 Produ	icing Method (Code 14 Gas Con	nection Date	15 C-129 Pe	rmit Number	16	C-129 Effecti	ive Date	¹⁷ C-12	29 Expiration Date
S F 05-07-10											
L	nd Co							·	· · · · · · · · · · · · · · · · · · ·		
III. Oil and Gas Trans			Transporter l	Vame	20	²⁰ POD 21 O		G	²² POD	22 POD ULSTR Location	
OGRID			and Address							and Description	
36785	36785 DCP Midstream, LP					G					
	370 17 th St, Ste 2500										
Denver, C				0							
21778 Sunoco Inc R&M						0					
Sign of the Control o	PO Box 2039										
			Tulsa, Ol	(
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Francisco de la companya del companya de la companya del companya de la companya	Santa Paler Mader S				BUSINESS SERVICES	en skana ea en	Ministration before	540 (SAISWASKS			
IV. Prod	uced V	Water			dense men		PARTIES HAVE TO SERVE THE PARTIES OF	ASSISTED NO.		·	
23 POD											
1= POD		24	POD ULSTR	Location a	nd Description						3
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100	Comp	Sa	ıme as abov		nd Description						4
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V. Well		Saletion D ar	ime as abov	re				²⁹ Per	rforations		
V. Well 0 25 Spud Da 02-27-1	ote O	Saletion Dave 26 Rec	ame as above fa ady Date -07-10	MI TV	²⁷ TD D 12533' /D 7864'	²⁸ PB' MD 12 TVD 78	533' 864'	No pe	rforations erfs, PEAK		³⁰ DHC, MC
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V. Well 0 25 Spud Da 02-27-1 31 H	O ole Size	Saletion Dave 26 Rec	ame as above fa ady Date -07-10	MI TV g & Tubin	²⁷ TD D 12533' /D 7864'	²⁸ PB MD 12 TVD 73	533' 864' Depth Se	No pe	rfs, PEAK	10 sx, 1	³⁰ DHC, MC s Cement
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Denied because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4)