District 1 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

State of New Mexico

Energy, Minerals & Natural Resources

AMENDED REPORT

		I.		UEST	FOR AI		DENTIAL BLE AND A	UTHO					ORT	
Operator na				•				² OGRID Number						
Cimarex Er	do		162683				r	<u> </u>	PARECEIVED					
600 N. Mai			, NW / 06-15-					Date are A FILL A						
Midland, T.	N .	on Da	2 1111				10 Pool Co		SEP 17 2010					
30-015-376	Park	way; Bor	ne Spring		Ka		Ka	·	_4 9622	9591	NMOCD ARTESIA			
⁷ Property Co	•	erty Name							Well Nu	mber				
II. 10 Su		Lagatia		16 s	state		· · · · · · · · · · · · · · · · · · ·				003			
			nship	Range	Lot.ldn	Feet from t	he North/South Line Feet from the			om the	East/West I	ine	County	
	5 16]		3000									
P 16				29E		330	Sou	th	8.	10	East	l.	Eddy	
UL or lot no.	Bottom Hole Loc				Lot Idn	Feet from the	No41-10	North/South line		om the	East/West line		County	
	-	- 1	· 1	Range	Lot ian							ine	•	
Α	16		9S	29E		340		North		09	East	7 57 12	Eddy	
12 Lse Code	Code 13 Producing N		ethod Code 14 Gas (ection Date	" C-129 P	C-129 Permit Number		⁶ C-129 Effective Da		rate C-129 Exp		9 Expiration Date	
S	S P		06-16		5-10									
III. Oil a	nd Ga	s Tran	sporte	rs							•		· · · · · · · · · · · · · · · · · · ·	
18 Transporter				isporter N	ame		⁰ POD 21 O/		/G		22 POD ULSTR Location		Location	
OGRID				d Address							and I	Descrip	otion	
36785			DCP Midstream, LP					G						
			370 17 th St, Ste 2500											
		Denver, CO					Property Commencer							
21778			Sunoco Inc R&M					0						
21770		PO Box 2039												
1		Tulsa, OK												
1200 200 100 100 100 100 100 100 100 100	n egyadak					25.6235.57166.		3160.785.754	88888867888					
							A Company							
IV. Prod	ucod V	Water				and His said					<u></u>			
23 POD	ucea_		²⁴ POD	ULSTR L	ocation ar	ıd Descriptio	n		····	_				
100				as above										
V. Well (Comp													
25 Spud Date			Ready I)ate		²⁷ TD	28 PBTD 29 Perfora			²⁹ Perforat	ions	³⁰ DHC, MC		
						12340′	MD 12							
04-08-10		06-15-10		TVD 7857'		TVD 7857'		l No	perfs,	PEAK				
31 Hole Size					& Tubing Size		33 Depth Set					Sacks	Cement	
17½"					13¾"		450'				540 sx, 1" w/ 342 sx		w/342 sx	
12¼"					9%"		2520'				815 sx		5 SX	
8¾"		7"				(0-7600'				070) ov		
83/4"					2%"		7600-7977		,		970 sx) 2X	
				····										
61/8"			4½"				7491-12205'				No Cmt, PEAK Liner			
VI. Well					7					1 30			0	
³⁵ Date New	⁵ Date New Oil 36 Ga		Delivery Date 37 Test			est Date	Date 38 Test Len		th ³⁹ Tbg		g. Pressure	4	Csg. Pressure	
06-15-10		0	06-16-10			-30-10	24 hrs				160		700	
41 Choke Si	41 Choke Size		⁴² Oil			Water	⁴⁴ Gas			45	AOF		46 Test Method	
13/64			228 5				661					1	Producing	
	he rules o	rules of the Oil Conservation Division have been					OIL CONSERVATION DIVISION							
complied with a	given abovo	d complete to												
the best of my k Signature:			Approved by:											
(Nataly 4 me (2														
Printed name:	<u> </u>	_	Title:											
Title: Regula			Approval Da	טו		BY QIL	Conservati							
E-mail Address:	rex.con			On 10/07/10 see attached letter APD Reviewed by 6										
- C							-	For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or						
Date: September 9, 2010 Phone: 432-620-1936								email donna.mull@state.nm.us						

Denied because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4)

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