District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Azlec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

		I REC	DUEST	FOR A	LLO	WARLI	E AND AL	THO)RI7	ATION	тот	اــا RANS	AMENDED REPORT PORT	
I. REQUEST FOR ALLOWABLE AND AUTHO										² OGRID Number				
Cimarex Energy Co. of Colorado										162683				
600 N. Mai		³ Reason for Filing Code/ Effective Date NW / 08-27-10												
Midland, T									1000	·				
⁴ API Numbe 30-015-3 70	3 33°	GJ-7	Yes o	EMI	MPINE; 5LORIETA-YEGO, 97558 96610									
⁷ Property Co	ode /		perty Nam			,					ll Numb	er		
38053 II. ¹⁰ Su	rface Lo		ner 9 Sta	ie							016			
Ul or lot no.	Section				from the	he North/South Line Feet from th				East/W	est line	County		
		•	17S 29E 2310		1210	South		330		147				
L	ttom Ho	Hole Location		.510	300011		330		VV	est	Eddy			
UL or lot no.	Section			from the	the North/South line		Feet from the East/W		est line	est line County				
		15 0												
12 Lse Code	13 Producing	ducing Method Code 14 Gas Connection I		ection Date	le 13 C-129 Pc		rmit Number 16		C-129 Effective Date		Date	¹⁷ C-129 Expiration Date		
S		P 08-27-10		7-10										
III. Oil a	nd Gas T	Γransport												
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address				²⁰ POD 21 O/O			22 POD ULSTR Location and Description					
21778			Sunoco Inc R&M					0			•	1		
21//0		PO Box 2039				erriedheathaada							RECEIVE	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Tulsa, OK										SEP 1 7 2010	
180055		Duke Ene			G					NMOCD ARTES				
		6120 S. Y				7. 1			Į	MINOUD ANTES				
	<i>3</i> 44	 	ulsa, OK			7.6								
iv. Prod	uced Wa													
²³ POD			ULSTR I		nd Des	cription								
V. Wall (
v. vven C		tion Data 26 Ready Date 27 TD					28 PBTD 29 Per			²⁹ Perfora	orations 30 DHC, MC			
		,			<u>-</u> "				4460'-4720					
	6-30-10 08-1						5265′		4020'-4340' Pad		Paddock			
31 He	ole Size	Size ³² Casing &		g & Tubin	& Tubing Size		33 Depth Set		t	34 Sa		34 Sac	acks Cement	
14	1¾"		11¾"				400'				300sx			
1				1138′				500 sx						
77/8"			5½"				5303′					6	60 sx	
		23					3987'							
									V			11741 ₂		
VI. Well	Test Dat			27		r	20			20				
35 Date New	1	1 1		1	est D		38 Test Lengt		h ³⁹ Tbg		g. Pressure		40 Csg. Pressure	
08-27-10		08-27-10			9-02-1		24 hrs				180		80	
41 Choke Si	ize	⁴² Oil ⁴³ Water		r	⁴⁴ Gas			⁴⁵ AOF			46 Test Method			
Open		the rules of the Oil Conservation Division have been			259				Producing		Producing			
complied with a the best of my k Signature:	nd that the nowledge:	information and belief.				olete to	Approved by:		OIL	CONSERV	ATION I		n d	
Printed name:	Carolyn	Lai SUN	•			'		ارا ا	FNI⊏r) BV Oil	Conce	vation	Division	
Title: Regulatory							Approval Date: DENIED BY Oil Conservation Division Approval Date: On 10 07 10 see attached letter APD Reviewed by							
E-mail Address: clarsonr@cimarex.com							For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or							
Date: September 15, 2010 Phone: 432-620-1946								en	nail d	onna.mu	ıll@stat	e.nm.u	rs	



Denied because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4)