District I 1625 N. French Dr., Hobbs, NM 88240

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resputces
Oil Conservation Distriction

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NMOCD ARTESIA

Form C-104 Revised June 10, 2003

AUG 2 5 2010 Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	<u>I.</u>		UESI.	FUR AI	<u>LLO</u>	WABLI	E AND A	<u>UTHC</u>				ANSPO)KI	
Operator na		² OGRID Number												
Cimarex Energy Co. of Colorado 600 N. Marienfeld., Ste. 600							162683 Reason for Filing Code/ Effective Date						Data	
Midland, TX 79701							NW / 07-08-10						pate	
Midland, Ta		5 Pool	Nama						1400/	07-00-	6 Pool C	ode		
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7 Property Co		OKKA 96210 *Well Number						,						
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	rface Locati													
UI or lot no.		wnship	Range	Lot.ldn	Feet	from the	North/Sout	h Line	Feet fr	om the	East/Wes	t line	County	
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UL or lot no.		wnship	Range	Lot Idn	Feet	from the	North/Sou	th line	Feet fr	om the	East/Wes	t line	County	
12 Lse Code	13 Producing Met	hod Code	14 Gas Conr	nection Date	15 (C-129 Pern	nit Number	16	C-129 E	fective F	Date	¹⁷ C-129	Expiration Date	
/		lina ciale										- · · · ·		
S	Р		·	IA	ļ									
	nd Gas Tra					70					- 12			
18 Transporter		¹⁹ Transporter Name and Address				²⁰ POD ²¹ O/			G			22 POD ULSTR Location and Description		
OGRID		Sunoco Inc R&M									and	Descript	ion	
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IV. Prod	uced Water													
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		Same	as abov	e										
V. Well (Completion	Data												
25 Spud Da					37		30							
Spud Da		⁶ Ready E)ate		²⁷ TD		²⁸ PBT	D		²⁹ Perfora	1	3	ⁱ⁰ DHC, MC	
-	te 2	6 Ready D				,			4420-	-5000' (Blinebry)	3	⁵⁰ DHC, MC	
05-27-10	te ²		10	1	5178'	,	5075	, '	4420- 3900-	-5000' (Blinebry) Paddock)			
05-27-10	te ² O le Size	6 Ready D	10	g & Tubin	5178'	,	5075	o' Depth Se	4420- 3900-	-5000' (Blinebry) Paddock)	³⁴ Sacks (Cement	
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Denied because of to many Inactive Wells for this company. See Rule 19.15.5.9(A)(4)