

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-33170					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Butterfinger, Inc. (Oil)			
				6. Well Number:			
				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 07 2010 NMOCD ARTESIA </div>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Marbob Energy Corporation (14049)				9. OGRID 14049			
10. Address of Operator PO Box 227 Artesia, NM 88211-0227				11. Pool name or Wildcat (92809) WILDCATS 222710E; UPPER PEN (GAS)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	1	10	22S	27E		1980	
BH:							
13. Date Spudded 2/7/04	14. Date T.D. Reached 3/8/04	15. Date Rig Released 3/12/10		16. Date Completed (Ready to Produce) 7/31/10		17. Elevations (DF and RKB, RT, GR, etc.) 3095' GL	
18. Total Measured Depth of Well 12090'		19. Plug Back Measured Depth 10290'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10031' - 10226' Morrow							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8" existing	48#	412'		17 1/2"	475 sx	None	
9 5/8" existing	36#	1713'		12 1/4"	600 sx	None	
7" existing	23#	9163'		8 3/4"	1550 sx	None	
4 1/2" existing	11.6#	12080'		6 1/8"	330 sx, TOC @ 8000' TS	None	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	9927'	
						9927'	
26. Perforation record (interval, size, and number) Dump 35' cmt on CIBP @ 10925' Set CIBP + 35' cmt @ 10325' 10031' - 10226' (60 shots)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10031' - 10226' Acdz w/ 2850 gal NE Fe 15% HCl acid 10031' - 10226' Frac w/ 399880# sand & 320610 gal fluid			
28. PRODUCTION							
Date First Production 8/5/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/6/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 16	Water - Bbl. 192	
Flow Tubing Press.	Casing Pressure 550#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Clifford Teel		
31. List Attachments None							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Diana J. Briggs</i> Printed Name: Diana J. Briggs Title: Production Manager Date: 9/2/10 E-mail Address: dbriggs@marbob.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	10856'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	5360'	T. Todilto	
T. Abo	T. Bell Canyon	1933'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	2798'	T. Wingate	
T. Penn	T. Brushy Canyon	4240'	T. Chinle	
T. Cisco (Bough C)	T. Morrow	11505'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology