

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

1MLB1030648225

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher	RECEIVED SEP 23 2010 NMOCD ARTESIA
Address 104 S. 4 TH Street		Telephone No. 575-748-1471	
Facility Name Creek AL Federal #19	API Number 30-015-32896	Facility Type Pumping Unit	

Surface Owner Federal	Mineral Owner Federal	Lease No. LC-028990B
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LOCATION OF RELEASE

Unit Letter E	Section 25	Township 18S	Range 30E	Feet from the 1402'	North/South Line North	Feet from the 859'	East/West Line West	County Eddy
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Latitude 32.72163 Longitude 103.93091

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 20 B/O & 10 B/PW	Volume Recovered 0 B/O & 0 B/PW
Source of Release Poly Flowline	Date and Hour of Occurrence 9/8/2010; PM	Date and Hour of Discovery 9/8/2010; PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD District II	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 9/8/2010; PM (Voicemail & email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*
Flowline developed leak (point of release is approximately 0.2 miles north of pumping unit and approximately 100' east of the lease road). Shut in well while flowline was repaired.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 30' X 45'. No oil or produced water to recover. Vertical and horizontal delineation samples have been taken (9/13/2010) and analysis ran for TPH & BTEX (Chlorides will be documented). Based on results a work plan is enclosed to address remedial actions to be taken. **Depth to Ground Water: >100' (approximately 184'), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Robert Asher</i>	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Signed By <i>Mike Bratcher</i> Approved by District Supervisor:	
Title: Environmental Regulatory Agent	Approval Date: NOV 02 2010	Expiration Date:
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: <i>Remediation per NMOCD Rules & Guidelines</i> 2RP-	Attached <input type="checkbox"/>
Date: Wednesday, September 22, 2010	Phone: 575-748-4217	

* Attach Additional Sheets If Necessary

Remediation plan submitted

2RP-454