State of New Mexico Section Se	.3												
February September Septe		e District Office		5	State of New M	lexico						Form	C-105
Description			En				sources					Revised June	10, 2003
Oil Conservation DiFS.CE V E Doing 13-37613 District Type of Lease STATE ST	District I							V	VELL AI	PI NO.			
1220 SOURD St.		obbs, NM 88240		0.11		RE(CEIVE	$\equiv D$	0-015-376	533			
1220 SOURD St.		e, Artesia, NM 88210		Oil	Conservation	DIVISIO	n	5	. Indicat	е Тур	e of Lease		
		Agton NIM 97410		122	20 South St. Hr	ancisty	r.1 0 20	10	ST	ATÉ		EE 🗌	
1200 S Strack D Strack		Aztec, NIVI 8/410			Santa Fe, NM	87505 ⁻		S					
1a. Type of New	I	, Santa Fe, NM 87505					D ART						
18. Type of Completions:	WELL CO	MPLETION C	R RECC	MPLI	ETION REPOR	SALAND.	TOG	<u> </u>		- j	在# 学制。		1147
Section	la. Type of Well:							7.	Lease Na	me or U	nit Agreement	Name	
NEW WORK DEEPEN PLG DIFF. SLSYK OTHER Darner 9 State	OIL WEL	L 🔼 GAS WELL		Ш	OTHER			-					
New Control													
2. Name of Operator													
Climarex Energy Co. of Colorado			BAC	<u>K</u>	RESVR. OTH	EK		- 0	Wall No				
3. Address of Operator	2. Name of Operator							6.	. Well No.				
4. Well Location Section 9 Foot From The South Line and 810 Feet From The West Line South Section 9 Foot From The South Line and 810 Feet From The West Line South Section 9 Foot From The South Line and 810 Feet From The West Line South So	Cimarex Energy	Co. of Colorado						0	01				
Medicanton Section								9.	Pool name	or Wil	dcat	•	
Medicanton Section	_												
Second S		d St., Ste. 600; Mic	land, TX 79	9701	·			G	J-7Riv-Q	n-GB-C	Glor-Yeso		
Section 9 Townstrip 17S Range 29E NMPM County Eddy		M . 22	nr	rom TL -	South	lina om 4	Q1A		East F	om The	117	54 Ti	
10 Date Spudded	_												
04-15-10 04-23-10 04-23-10 05-17-10 3588' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools		··						DF& R	_				<u>,</u>
15. Total Depth 16. Plug Back T.D. 17. Multiple Compl. How Many Zones? 18. Intervals Drilled By Producing Interval(s), of this completion - Top, Bottom, Name (3.7Riv-Qn-GB-GIor-Yeso: 3980-4190' and 4540-5050' 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run SDLT-DSNT-DLLT-MGRD-GR 22. Was Well Cored No No 22. Was Well Cored No 22.			12	001			(/			-, 3.0.)	1 210		
19. Producing Interval(s), of this completion - Top, Bottom, Name GJ-7RIV-Qn-GB-Gior - Yeso: 3980-4190' and 4540-5050' 20. Was Directional Survey Made No			T.D.	17. If N		Many		ıls I		ls	Cabl	e Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name (31-7Riv-Qn-GB-Glor-Yese: 3980-4190' and 4540-5050' No				Zoi	nes?		Drilled By	.					
Size	5118'	505	1'						Ro	otary			
22										20. W	as Directional	Survey Made	
CASING SIZE			90' and 45	40-505 0),							No	
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		_						- 1		ell Core	ed		
CASING SIZE		LLT-MGRD-GR											
1134"	23.			CAS	SING RECOF	RD (Rep	ort all st	tring	s set in	well)	}		
Signature Sign	CASING SIZE	WEIGHT	LB./FT.		DEPTH SET				СЕМЕ			AMOUNT	PULLED
Size						•							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. Zy* 4011' 26. Perforation record (interval, size, and number) 4900-5050' sp 6', 25 holes (Blimebry) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 176 gal 15% HCl, 907973 gal SW w/ 29677# 4540-4710' 1 sp 7', 25 holes (Blimebry) 3980-4190' 1 sp 5.5', 40 holes (Paddock) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 176 gal 15% HCl, 907973 gal SW w/ 29677# 4540-5050' 100 mesh and 299544# 40/70 TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 28. PRODUCTION Date of Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 66-10-10 24 Wo Test Period 25 139 54 5560 Flow Tubing Casing Pressure Calculated 24 Hour Rate Hour Rate Promote Hour Rate Hour Rate Bold 30. List Attachments Deviation Summary, C-102 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Natalie Krueger Title Reg Tech Date 9/9/2010	85/8"	24	#		1250'		11"			226 l	obl		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 4900-5050° 1 sp 6°, 25 holes (Blinebry) 4540-4710° 1 sp 7°, 25 holes (Blinebry) 3980-4190° 1 sp 5.5°, 40 holes (Paddock) Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Production 05-17-10 Date of Test Hours Tested 06-10-10 24 Wo Test Period 25. Prod'n For Off-Boll Boll Gas - MCF Water - Bbl. Gas - Oil Ratio 06-10-10 24 Wo Test Period 25. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 80 60 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Signature Name Natalie Krueger Title Reg Tech Date 9/9/2010	5½"	17	#		5118'		7½"			630	SX		
26. Perforation record (interval, size, and number)	24.			LIN	ER RECORD			25.		TUBI	NG RECORI		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN						PACKER S	ET
A900-5050' 1 sp 6', 25 holes (Blinebry) A540-4710' 1 sp 7', 25 holes (Blinebry) A540-4710' 1 sp 7', 25 holes (Blinebry) A540-4710' 1 sp 5'. 25 holes (Blinebry) A540-4710' 1 sp 5'. 30 holes (Paddock) A540-5050' 100 mesh and 299544# 40/70 TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 3980-4190' A2315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand A473 gal 15% HCl + 1293275 gal SW w/ 42315# 100								2%"		40)11'		
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A540-5050' 100 mesh and 299544# 40/70 TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315# 100 mesh and 415766# TG Sand 4473 gal 15% HCl + 1293275 gal SW w/ 42315#						DEPTH	INTERVAL						
28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Production Date of Test Hours Tested Office Woo Test Period 25 139 54 5560 Flow Tubing Pressure Press. 80 60 37.9 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Summary, C-102 Signature Lating Tested Name Natalie Krueger Title Reg Tech Date 9/9/2010													.9677#
28. PRODUCTION Date First Production O5-17-10 Pumping with Baker sub pump Producting Well Status (Prod. or Shut-in) Producting Production Producting Production Producting Production Production Production Production Production Production Production Production Producting Production Pro	3980-4190' 1 sp	5.5', 40 holes (F	addock)			4540-5	050'						
28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Office													
Date First Production						3980-4	190'		42315# 1	00 me	esh and 415'	766# TG Sand	<u>1</u>
Date First Production													
Date of Test Hours Tested Ochoke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio O6-10-10 24 Wo Test Period 25 139 54 5560 Flow Tubing Press. 80 60 Calculated 24-Hour Rate Hour Rate Sold 30. List Attachments Deviation Summary, C-102 31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Natalie Krueger Title Reg Tech Date 9/9/2010	28.				PR	ODUC	ΓΙΟΝ						
Date of Test					owing, gas lift, pumpin			1			d. or Shut-in)		-
Casing Pressure Calculated 24- Hour Rate Calculated 24- Hour Rate Flow Tubing Press. Robert Sold R													
Flow Tubing Pressure Calculated 24- Hour Rate Sold Sold Sold Sold Sold Sold Sold Sold	1		1					Gas -		W		1	
Printed Signature Lower Marke Hour Rate 137.9 17.9 18.0													50
80 60 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Summary, C-102 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Name Natalie Krueger Title Reg Tech Date 9/9/2010		Casing Pressure		24-	Oil - Bbl. I	Gas	- MCF	Wa	ater - Bbl.		Oil Gravity	- API - <i>(Corr.)</i>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments Deviation Summary, C-102 31 . I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature													
Sold 30. List Attachments Deviation Summary, C-102 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature													
30. List Attachments Deviation Summary, C-102 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature by August Name Natalie Krueger Title Reg Tech Date 9/9/2010													
Deviation Summary, C-102 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Later Andrew Printed Name Natalie Krueger Title Reg Tech Date 9/9/2010													
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name Natalie Krueger Title Reg Tech Date 9/9/2010	30. List Attachment	s											_
Signature Lb. Fallow Name Natalie Krueger Title Reg Tech Date 9/9/2010		•											
Signature by Signature Natalie Krueger Title Reg Tech Date 9/9/2010	31 .I hereby certify	that the informati	on shown o	n both s	ides of this form as	true and c	omplete to	the be	est of my k	nowled	dge and belie	f	
Signature by Signature Natalie Krueger Title Reg Tech Date 9/9/2010	}		/	7	Drintad								
χ	Signature 1 2	y to his	×			Krueger	Тi+	·le	Reg T	ech	Data	0/0.	/2010
E-mail Address <u>nkrueger@cimarex.com</u> /	Signature / Section Date Style Property Section Date Style Section Date Style Section Section												
	E-mail Address												

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INSTRUCTIONS

RECEIVEDSEP **1 0** 2010

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of the Division per later than 20 days after the completion of the Division not later than 20 days after the Completion of the Division not later than 20 days after the Completion not late

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

, i	Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy		T. Cisco (Bough C)	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Strawn	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Atoka	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Miss	T. Menefee	T. Madison			
T. Queen		T. Devonian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Silurian	T. Mancos	T. McCracken			
T. San Andres		T. Montoya	T. Gallup	T. Ignacio Otzte			
T. Glorieta	3857	T. Simpson	Base Greenhorn	T. Granite			
T. Paddock		T. McKee	T. Dakota	T.			
T. Blinebry	4421	T. Ellenburger	T. Morrison	Т.			
T.Tubb	5275	T. Gr. Wash	T.Todilto	T.			
T. Paddock	4196	T. Delaware Sand	T. Entrada	T.			
T. Abo		T. Bone Spring	T. Wingate	T.			
B. Anhydrite		T. Morrow	T. Chinle	T.			
T. Wolfcamp		T. Rustler	T. Permian	T.			
T. Penn		T.	T. Penn "A"	T.			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
	to		
		WATER SANDS	
Include data on rate of wate	r inflow and elevation to which water rose in ho	le.	
No. 1, from	to	feet	
•	to		
•	to		

LITHOLOGY RECORD (Attach additional sheet if necessary)

			LITTOLOGI KLCOKD (F	Itt	acii au	artiona		cccssary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			:			,		
						i		

DISTRICT I 1625 N. French Dr., Hobbs. NM 68240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 68210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fc. NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised October 15, 2009

Submit one copy to appropriate

District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Name	
30-015-37633	97558	GJ;7RVS-QN-GB-GLORIE ⁻	ΓA-YESO
Property Code	Prop	erty Name	Well Number
38053	DARNER	"9" STATE	1
OGRID No.	Opera	ator Name	Elevation
162683	CIMAREX ENERGY	CO. OF COLORADO	3588

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	17 S	29 E		330	SOUTH	810	WEST	EDDY
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		L							
Dedicated Acres	Joint o	r Infill Co	onsolidation (Code Ore	der No.				
40		İ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-BIAN	DAND CHIL HAS BEE	N APPROVED BY THE	E DIAIDIGN
	 			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
	 			the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest.
	 			or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	; 	İ		Signature Date
	 			Zeno Farris Printed Name
	' 			SURVEYOR CERTIFICATION I hereby certify that the well location shown
	i !			on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	 			Date Shrveyed MEX
LG-6953-0000	SURFACE LOCATION Lat - N 32*50*33.83" Long - W 104*05*08.73"			Signetare & val of Professional surveyor
910' -0	NMSPCE— N 670407.6 E 617372.4 (NAD-83)			Certificate No. Ggry L. Jones 7977
05.7. 05.7.				Basin surveyS

Pason DataHub Deviation Survey 2010/05/07 16:07:49 # Well Dossier 1271303134 - Darner 9 State 1

Date	Depth	Deviation
4/15/2010	378	0.60
4/17/2010	828	1.70
4/18/2010	1200	0.70
4/19/2010	1686	0.70
4/20/2010	2185	0.20
4/20/2010	2682	. 0.50
4/21/2010	3181	0.50
4/21/2010	3408	0.20
4/21/2010	3679	0.20
4/22/2010	4177	1.00
4/23/2010	4676	0.50
4/23/2010	5048	0.70
# EOF		