

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

EC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM074939
2. Name of Operator BURNETT OIL		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY ST STE 1500 FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 817-332-5108		8. Well Name and No. GISSLER B 65
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E 1650FSL 2310FWL		9. API Well No. <b>30-015-37974</b>
		10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/9/10 RU WL, R CCL, POOH, R GUNS, PERF 2 SPF 20 INTERVALS @ 5518', 5520', 5523', 5536', 5539', 5559', 5578', 5582', 5585', 5610', 5620', 5631', 5686', 5798', 5903', 5923', 5935', 5959', 5971', 5979',  
POH, RD WL, RUN PKR & TBG TO 5450'

9/10/10 RIH W/ SPOT 300 GALS ACD, PO TO 5426' SET PKR, ACIDIZE W/ 2500 GALS NEFE 15% ACID, 80 BALLSEALERS, BDFM 1610#, BALLOUT W/ 60 BALLS ON FM, MAX PSI 4000#, AVG PSI 3188, MAX RATE 7.0 BPM, AVG RATE 6.3 BPM, BLWTR 97.2 BBLS, ISIP 2589, 5 MIN 2370, 10 MIN 2309, 15 MIN 2286, BLED DOWN WELL, REL PKR, RIH KNOCKOFF BALLSEALERS, POOH, NDBOP, NU FRAC VALVE  
9/13/10 SLICKWATER FRAC W/ 1,010,142 GALS SLICKWATER, 30,000# 100 MESH, 313,080# 40/70 SN, MAX PSI 3097, AVG PSI 2905, MAX RATE 84.7 BPM, AVG RATE 84.3 BPM, ISIP 2010, 5 MIN 1827, 10 MIN 1798, 15 MIN 1762, 24,051 BLWTR, FLOWED BACK 11 HRS,

14. I hereby certify that the foregoing is true and correct. Electronic Submission #93084 verified by the BLM Well Information System For BURNETT OIL, sent to the Carlsbad	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 09/20/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>ACCEPTED FOR RECORD</b>   <b>SEP 30 2010</b>  <b>/s/ Roger Hall</b> </div>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #93084 that would not fit on the form**

**32. Additional remarks, continued**

2240 BLW, 21,811 BLWTR

9/14/10 ND FRAC VALVE, NUBOP, RUN TBG & BAILER, TAG SN @ 5972', CLEANED OUT TO 5995'

RAN: 174 JTS 2 7/8" J-55 TBG 5413', PUMP INTAKE 5435', BTM OF PMP 5463', DESANDER 5467'

2 JTS 2 7/8" J-55 TBG 5529'

9/15/10 RIH W/ SUB PUMP AND TBG, NDBOP, NU WELLHEAD, STARTUP PUMP 6:00 PM, RDMO

0 BO, 1043 BLW, 0 MCF, 1885 BHP, 4354' FLAP, 20898 BLWTR, 13 HOUR TEST

RAN: 174 JTS 2 7/8" J-55 TBG 5413', PUMP INTAKE 5435', BTM OF PMP 5463', DESANDER 5467'

2 JTS 2 7/8" J-55 TBG 5529'

FIRST PRODUCTION 9/19/10

24 hour 9/20/10 90 BO, 1353 BLW, 78 MCF,

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30-015-37974

RECEIVED

AUG 09 2010

WELL NAME AND NUMBER Gissler B #65LOCATION Section 12, T17S, R30E, Unit K, 1650 FSL, 2310 FWL, Eddy CountyOPERATOR Burnett Oil Co.DRILLING CONTRACTOR United Drilling, Inc.

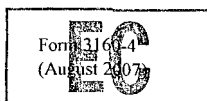
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.75 @ 403'	2.2 @ 3981'	
.9 @ 745'	1.6 @ 4077'	
.7 @ 901'	.9 @ 4172'	
.3 @ 1060'	1.9 @ 4330'	
.3 @ 1218'	1.5 @ 4426'	
.3 @ 1378'	.9 @ 4520'	
.3 @ 1537'	.5 @ 4615'	
.4 @ 1854'	1 @ 4774'	
.4 @ 2170'	.6 @ 4932'	
.9 @ 2483'	1.2 @ 5249'	
.7 @ 2682'	.6 @ 5503'	
.8 @ 2999'	1.2 @ 5756'	
1.2 @ 3443'		
2 @ 3696'		
2.4 @ 3791'		
2.2 @ 3886'		

Drilling Contractor- UNITED DRILLING, INC.By: *Luisa Noriega*  
(Luisa Noriega)Title: Assistant Office ManagerSubscribed and sworn to before me this Ind day of August, 2010.*George A. Albo*  
Notary PublicChaves NM  
County State

My Commission Expires:

10-8-12



OCD Artesia

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM074939		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURNETT OIL			7. Unit or CA Agreement Name and No.		
3. Address 801 CHERRY ST STE 1500 FORT WORTH, TX 76102			8. Lease Name and Well No. GISSLER B 65		
3a. Phone No. (include area code) Ph: 817-332-5108			9. API Well No. 30-015-37974		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650FSL 2310FWL At top prod interval reported below 1650FSL 2310FWL At total depth 1650FSL 2310FWL			10. Field and Pool, or Exploratory CEDAR LAKE GLORIETA YESO		
14. Date Spudded 07/15/2010			11. Sec., T., R., M., or Block and Survey or Area Sec 12 T17S R30E Mer		
15. Date T.D. Reached 07/29/2010			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3671 GL					
18. Total Depth: MD TVD 6076			19. Plug Back T.D.: MD TVD 6030		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN SPEC DEN GR, LS SONIC & GRN			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8		412		385		0	
8.750	7.000 J55	23.0		6074		2100		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5529							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			5979 TO 5518	0.400	40	SPF 2
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5979 TO 5518	ACIDIZE W/ 2500 GALS NEFE 15% ACID,
5979 TO 5518	SLICKWATER FRAC W/ 1,010,142 GALS SLICKWATER, 30,000# 100 MESH, 303,080# 40/70

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/19/2010	09/20/2010	24	→	90.0	78.0	1353.0	38.3	0.83	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

## 28a. Production - Interval B

DATE 06-06-2010									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						IS/ Roger Hall
Choke Size	Tbg. Press. Flwg. SI.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #93097 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

OCT 01 2010



NMOCD ARTESIA

ACCEPTED FOR RECORD

SEP 30 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4548				
YESO	4636				
TUBB	6039				

32. Additional remarks (include plugging procedure):  
Logs will follow in the mail

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #93097 Verified by the BLM Well Information System.  
For BURNETT OIL, sent to the Carlsbad

Name (please print) MARY STARKEY Title REGULATORY COORDINATOR

Name (please print) MARY STARKEY Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 09/20/2010

Signature \_\_\_\_\_ (Electronic Submission) Date 09/20/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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