Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Enough, minorals and Material Resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-02659	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE DIL S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	•		6. State Oil & Gas	E-7255
87505				
SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ia Grayburg Unit
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			0.00010.1/	
Alamo Permian Resources, LLC			9. OGRID Number	274841
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia Queen Grayburg SA	
4. Well Location				
Unit Letter ! :	2310 feet from the South	line and 990	feet from the	East line
Section 8		lange 28E	NMPM	County Eddy
	11. Elevation (Show whether DR,			
	3,635°			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING				
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JO			ГЈОВ 🔲	
DOWNHOLE COMMINGLE				
OTUES.		OTUED		_
OTHER: OTHER: OTHER: III				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Existing Grayburg produced	uction intervals: 2050'-2056', 2166	o'-2172', 2200'-220	05, & 2300'-2312'	
1. Pull out of hole with	existing rods, pump and tubing			
2. Clean out well to TD	existing rous, pump and tubing			
	ction intervals in Grayburg: 2080'-	-2128', 2152'-2184	l', 2188'-2190', 22 <mark>2</mark>	2'-2242', 2254'-2258',
2272'-2277', 2322'-2336', & 2347'-2359'				
	with ± 8,100 gals KCl acid (75 gals	/ft)		007 10 0040
5. Flow back and clean up well 6. Run in hole with new 2-3/8" tubing, rods and pump				
The state of the s				
•			1	MOCD ARTESIA
Spud Date:	Rig Release Dat	te·		
07/14/19	58	0	8/11/1958	
I hereby certify that the information	above is true and complete to the be	st of my knowledge	e and belief.	
,	•	,		
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 09/28/2010				
Type or print name <u>Joanne Keating</u> E-mail address: <u>jkeating@alamoresources.com</u> PHONE: 432.897.0673				
E-man address: [keating/waramoresources.com PHONE: 432.897.0673				
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AND COUNTY OF THE PROPERTY OF	d Wray TITLE Fiel	a suffernise	DA'	TE 10-12-10
Conditions of Approval (if any): Not efector of record TITLE FIELD SUPPRISON DATE 10-12-10 (575) 748-1283 × 113 (b)				
not phologol	24 1,6co1,q			