

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Water Injection</b>	7. Lease Name or Unit Agreement Name <b>West Artesia Grayburg Unit</b>
2. Name of Operator <b>Alamo Permian Resources, LLC</b>	8. Well Number <b>6</b>
3. Address of Operator <b>415 W. Wall Street, Suite 500, Midland, TX 79701</b>	9. OGRID Number <b>274841</b>
4. Well Location Unit Letter <b>G</b> : <b>2310</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line Section <b>8</b> Township <b>18S</b> Range <b>28E</b> NMPM <b>Eddy</b> County	10. Pool name or Wildcat <b>Artesia Queen Grayburg SA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,635' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

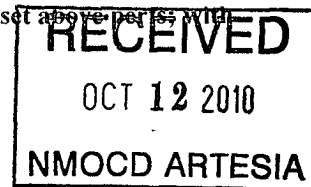
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 2114'-2208', & 2246'-2277'

1. Pull out of hole with tubing and packer
2. Clean out well to TD
3. Perforate new injection intervals in Grayburg: 2012'-2019', 2042'-2084', 2098'-2100', & 2225'-2230' (2 spf)
4. Acidize all perforations (old & new) with  $\pm$  14,100 gals KCl acid (75 gals/ft)
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repared packer and set above perforations with annulus filled with packer fluid
6. Repair injection wellhead
7. Perform a witnessed MIT on well
8. Return well to water injection service

**DENIED**



Spud Date:

06/24/1964

Rig Release Date:

07/20/1964

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Joanne Keating*

TITLE **Regulatory Affairs Coordinator**

DATE **09/28/2010**

Type or print name **Joanne Keating**

E-mail address: **jkeating@alamoresources.com** PHONE: **432.897.0673**

For State Use Only

APPROVED BY

*David Gray*

TITLE **Field Supervisor**

DATE **10-12-10**

Conditions of Approval (if any):

*not operator of record*

**(575) 748-1283 x113**

*pk*