Form 3160-5 (August 2007)

UNITED STAT DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED	
OMB NO. 1004-0135	
Expires: July 31, 2010	

Lease Serial No.

NMNM98807

SUNDRY	NOTICES	AND	REPORTS	ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned wel	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIE	PLICATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Oth	er			8. Well Name and No. CARBON VALLE	Y 25 FED COM 5H
2. Name of Operator MURCHISON OIL & GAS INC	Contact: E-Mail: ccottrell@je	CINDY COTTRELL dmii.com		9. API Well No. 30-015-37602-0	00-X1
3a. Address 1100 MIRA VISTA BLVD PLANO, TX 75093-4698		3b. Phone No. (include area code Ph: 972-931-0700 Ext: 109 Fx: 972-931-0701		10. Field and Pool, or DOG CANYON	
4. Location of Well (Footage, Sec., T	11. County or Parish, and State				
Sec 25 T16S R27E NESE Lot	EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclam	plete rarily Abandon	□ Water Shut-Off □ Well Integrity ☑ Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/19/10 - Spud well at 18:30 with 12-1/4" hole & drill to 530'.

9/20/10 - Drill to 1,122?. Run 9-5/8? casing as follows:

1 Texas Pattern Shoe

1 Jt. 9-5/8? 36# J-55 ST&C

1 Float Collar 1?

1127?

Total

26 Jts. 9-5/8? 36# J-55 ST&C 1081? Accepted for record NMOCD DA

OCT 19 2010 **NMOCD ARTESIA**

Set casing @ 1,122?. Centralizer on middle of first joint and top of joints 2 & 4. Cement ? Lead

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #93277 v For MURCHISON OIL Committed to AFMSS for processing	. & GA\$ IŃC, 🤉	sent to the Carisbad	The second secon
Name (Printed/1	Typed) ARNOLD NALL	Title	VICE PRESIDENT OPERATIONS	
Signature	(Electronic Submission)	Date	09/23/2010	
	THIS SPACE FOR FE	DERAL OR	STATE OFFICE USE	u to g
Approved By	CCEPTED		AMES A AMOS SUPERVISOR EPS	Date 10/17/20
certify that the applic	ral, if any, are attached. Approval of this notice does not war cant holds legal or equitable title to those rights in the subject the applicant to conduct operations thereon.	t lease	e Carlsbad	2010
Title 18 U.S.C. Section	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for	or any person kn	owingly and willfully to make to any department	or agency of the United

Additional data for EC transaction #93277 that would not fit on the form

32. Additional remarks, continued

w/375 SXS Class C Premium Plus w/4% gel + 2% CaCl ? 13.5 ppg, 1.75 yield, 9.18 gal/sx. Tail w/220 SXS HalCem + 2% CaCl ? 14.8 ppg, 1.35 yield, 6.39 gal/sx. Displaced with 84 bbls fresh water. Bumped plug w/500 psi over (900 psi total), float held, circ 109 sx to pit. Plug down. WOC 4 hrs. Cut off 9-5/8? csg, weld on wellhead. Nipple up BOP and test to 250 psi low and 5000 psi high. Test annular to 250 psi low and 2500 psi high. Held OK. WOC total of 24 hrs. Trip in hole w/8-3/4? bit and drill cement & float collar. Test pipe rams & casing to 1200 psi. Drill cement & casing shoe from 1090' - 1122'. Resume drilling formation with 8-3/4? bit.

Accepted for record NMOCD