District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	s Dr Sar	nta Fe N	M 87505		•-	Santa Fe, I	NM 87505					_	3 Сорге	
1220 S. St. Hanon	5 51., 541	144 1 0, 141											AMENDED REPORT	
Operator na		I.		UEST 1	FOR A	LLOWAB	LE AND AUTHORIZATION TO TRANSPORT  2 OGRID Number							
Cimarex En		162683												
600 N. Mar		<sup>3</sup> Reason for Filing					Effectiv	e Date						
Midland, T		NW / 05-17-10												
API Number  30-015-37807  5 Pool Name  GJ 7Riv-Qn-GB-Glor-Yeso						Yeso <i>Bi</i> l	CE NDIAR-GIOALETA-YEU					7° Pool Code 96610 96610		
7 Property Co		<sup>9</sup> Well Number												
38053" 3"	४१५			er "8" St	ate						001	7	<u> </u>	
	II. 10 Surface Loc			Range	Lot.Idn	Feet from th	e North/South Line		Feet from the		East/West line		County	
			vnship L7S	29E					990		East			
H Bot		om Hole Lo				2310	Non	North		<u>,                                    </u>	East		Eddy	
UL or lot no.	Sectio		vnship	Range	Lot Idn	Feet from th	e North/Sou	ıth line	Feet fr	om the	East/Wes	t line	County	
									:					
12 Lse Code	12 Lse Code 3 Producing Me		od Code 14 Gas Conn		ection Date	<sup>15</sup> C-129 Pc	mit Number 16 0		C-129 Effective Dat		ate	te 17 C-129 Expiration Date		
s /	S / F			9-10	)-10									
III. Oil and Gas Transporters														
18 Transporter 19 Transporter Name OGRID and Address							POD	POD 21 O/G 22 POD ULSTR Loc					iption	
21778		Sunoco Inc R8			ķМ		0				HECEIVED			
		PO Box 2039			9						SEP 2 2 2010		EP 2 2 2010	
		Tulsa, OK				Material			erge adapte ave					
180055				rgy Field				G			<u>[</u>	NMO	CD ARTESIA	
		6120 S. Yale Ave. Ste 1100 Tulsa, OK												
Tuisa,						#ABET HE		0.00	ea 3 Au 3					
						AND THE STREET,			SOURCE SOURCE					
	17.340	T. Company	14.4											
IV. Prod	uced V	Vater				0.0000000000000000000000000000000000000	The second secon	0.000 000 000 000 000 000 000 000 000 0	SOCIORIO CONTROLLA VA					
<sup>23</sup> POD			1	ulstr i		nd Description	1							
V. Well (								0.0						
25 Spud Dat	26 Ready Date			<sup>27</sup> TD		28 PB7	<sup>28</sup> PBTD		<sup>29</sup> Perforation		ns <sup>30</sup> DHC, MC			
07.11.10		00 22 40		4.0			504	F242/		4440-4660' B				
07-11-10  31 Hole Size		08-23-10		5260' & Tubing Size		5212' 33 Depth Se		3880-4200' Pa		addock	34 Sacks Cement			
1				11¾"		468'				350sx				
					05/"		1120'				FOO bbl			
11"			85%				1138′				500 bbi			
8 ¾""			5½"			5246′						650 sx		
			2			21/8"		3988'						
<b>T/T TT/</b> PT/	Track T													
VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   37 Test Date   38 Delivery Date   39 Delivery Date   30 Delivery Date   30 Delivery Date   39 Delivery Date   30 Delivery Dat							38 Test Length			39 The	<sup>39</sup> Tbg. Pressure 40 Csg. Pressure			
09/08/10		·			)-10-10		24 hrs					10		
	41 Choke Size					Water	44 Gas		45		60 S AOF		46 Test Method	
Open		. 61			2		0					ĺ	Producing	
<sup>47</sup> I hereby certif	ion have been			OIL C	ONSERV	ATION DI	VISION	I						
complied with a the best of my k	d complete to		/	99 [										
Signature	_	Approved by		$Y \subset \mathcal{L}$	XX	Il								
Printed name:		Title: 7 7 5 Mp 1184												
Title: Regula	·	Approval Date: 0 3 2010												
					ACRES!	0 0 10	. 1U							
E-mail Address:	clars	son@	<u>cimar</u>	ex.com										
Date: September 20, 2010   Phone: 432-620-1946							1							

