-- Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

Lease Serial No.

NM-65417

	;	SUNI	DRY	NOTIC	CES	AND REPO	ORT	S ON	WE	LLS	
Do	not	use	this	form	for	proposals	to	drill	or	reenter	an
aba	ndo	ned v	vell.	Use I	orm	3160-3 (A	PD)	for s	uch	proposa	als.

6. If Indian, Allottee or Tribe Name

	IPLICATE – Other inst	ructions on page 2.	The second secon	7. If Unit or CA/Agreement, Name and/o		
1. Type of Well  X Oil Well Gas Well  2. Name of Operator		8. Well Name and No.  Martha AIK Federal #13H				
Yates Petroleum Corporation	}	9. API Well No.				
3a. Address	code)	3001537511				
105 South Fourth Street, Arte	Ī	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., 7		Livingston Ridge Delaware				
1650' FN	ļ	11. County or Parish, State				
		Eddy County, New Mexico				
12. CHECK THE APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF NOT	ΓΙCE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	SSION TYPE OF ACTION					
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Reclama New Construction Recomp		te X Other Amend		
Final Abandonment Notice	Convert to Injection	= = =	emporarily /ater Dispo			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation wishes to amend the Surface Use Plan for the captioned to include the construction of a 300'x325'x12' freshwater reservoir to be used for fracing operations for the Martha AIK Federal #13H. Please note attached survey plat showing the location of the proposed freshwater pit.

Accepted for record - NMOCD

D 9 10-14-10

RECEIVED

OCT 12 2010

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Armando A. Lopez	Chief Land Regulatory Agent				
Signature / A. Ly	Date August 17,2010				
THIS SPACE FO	OR FEDERAL OR STATE USE				
Approved by 15/ Jean ette a Martinez	Title FIELD MANAGER Date				
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.					
Title 19 H C C Section 1001 make it a grime for any manage 1	In a simple and silled like the state of the				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states incitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Lease #: NM-65417 Yates Petroleum Corporation Martha AIK Federal #13H

## FRAC POND CONDITIONS OF APPROVAL

A copy of the Sundry Notice and attachments, including stipulations, survey plat and diagram, will be on location during construction. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

- 1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
- 2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated.
- 3. Required Standard Conditions of Approval:
  - Contact the Supervisory Environmental Protection Specialist, Jim Amos, at 575-234-5909 at least 24 hours prior to starting construction.
  - The frac pond will only be authorized to contain freshwater and testing of water quality is required. Additives are not allowed without consent of the authorized officer.
  - If at any time the water in the frac pond becomes polluted with salts or other contaminants, use of the frac pond will cease and desist, and all liquids will be removed from the frac pond and disposed of properly.
  - Reclamation efforts will commence immediately after the frac pond is no longer needed for the purpose of completing wells.
  - Confine all construction and maintenance activity to the authorized area.
  - Mineral materials extracted during construction of the frac pond will be stored onlocation and/or used for constructing the frac pond.
  - The frac pond will be lined.
  - The plastic lining will be removed prior to final abandonment