

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

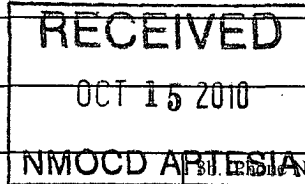
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc.

3a. Address
P.O. Box 50250 Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1950 FNL 1300 FEL SENE(H) Sec 3 T22S R31E



16696
432-685-5717

5. Lease Serial No.

NM0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lost Tank 3 #5
Federal

9. API Well No.

30-015-30586

10. Field and Pool, or Exploratory Area

Lost Tank Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Replace

Existing Lact

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

OXY USA Inc. respectfully requests to replace the LACT unit with a 2" Micro Motion Coriolis Meter located at the Lost Tank 3 Federal #5, please see below for some additional detail.

2" Flow Meter max rate 475 bbl/hr
CMF200M418NRUEZZZ Serial No. 14148355
2" Micro Motion Elite Sensor 316SS, 2" 150#
WNRF flange end connections, standard
Pressure containment, 9-wire epoxy painted
J box, " conduit connections

2700C12ABUEAZX - Serial No. 14175196
Micro Motion Coriolis MVD multivariable flow and
Density transmitter, 9 wire remote transmitter with
Integral core processor, 18-30 VDC and 85-235 VAC
Self switching, dual line display, one MA, one frequency,
RS485, UL Listed, English Quick Reference, Petroleum Measurement.

Accepted for record - NMOC D

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/4/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Coriolis Meter
Conditions of Approval**

- 1. Approval is for meter number CMF200M418NRUAEZZZ Serial #14148355 and transmitter number 2700C12ABUEAZX Serial # 14175196.**
- 2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.**
- 3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.**
- 4. The meter shall have a non-resettable totalizer.**
- 5. The custody transfer meter shall be proven monthly and in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 6. A copy of the monthly meter proving will be submitted to the appropriate BLM office.**
- 7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity and temperature recorded during the transfer. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.**
- 8. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.**
- 9. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.**
- 10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.**

EGF 100810