

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-20822

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-6846

7. Lease Name or Unit Agreement Name  
WLH G4S Unit Tract 39

8. Well Number  
006

9. OGRID Number  
143199

10. Pool name or Wildcat  
Loco Hills (QN-GB-S.A.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EnerVest Operating, LLC

\*3. Address of Operator  
1001 Fannin Street, Suite 800, Houston, Texas 77002

4. Well Location

Unit Letter I : 2310 feet from the South line and 990 feet from the East line  
Section 02 Township 18S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,530'-GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10-8-10: Contacted Randy Dade/NMOCD for approval. RIH w/82 jts 2-3/8" tbg. Tag up, Test csg to 500 psi. Mix & pump gelled brine from 2548' to surf 40 BBLs. Pull 10 jts tbg. Tbg now at 2237', mix & pump 35 sx cmt, displ cmt w/6.7 BBLs, top of cmt @1731'. POH w/tbg. Shut 3-K BOP. Press up on csg to 500 psi. Leave press on csg. SD
- 10-11-10 RIH w/60 jts tbg. Tag cmt @1865'. LD 21 jts. Mix & pump 30 sx cmt @1865' thru open ended tbg. Cmt from 1865 to estimated cmt top of 778'. POH w/tbg. SWI & press up on csg to 500 psi. SDFN.
- 10-12-10: Tag cmt @ 790 w/WL. Perf 4 holes @ 520'. RD WL trk. RIH w/tbg. Open ended to 559', shut BOP press up on Sqz perfs at 520'. Could not estab an inj rate w/300 psi. Notify Phil Hawkins w/OCD. Apprvd to mix & pump 60 sxs cmt plug from 599' to surf. Circ 5 sx. POH w/ tbg, ND 3-K BOP. Top off 4-1/2" csg w/2 sx cmt. Trk off wtr to disposal. Dig up cellar 4 ft from surf. Dig up anchors, cut off anchors. RD WO unit; rel all equip. Install PA marker 10/13/2010

\*\*\*\*\*Please see attached P&A WBD\*\*\*\*\*

WELL PLUGGED AND ABANDONED 10/12/10

Spud Date:

4-24-73

Rig Release Date:

4-28-73

RECEIVED

OCT 22 2010

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Janet M. Blenski*

TITLE Regulatory Assistant

DATE 10/21/10

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

*Phil Hawkins*

TITLE

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. www.emnrd.state.nm.us/oed.

DATE 10/25/2010

Conditions of Approval (if any):

*OK*

WBV

Well Name: WLHU Tr 39 #6 EV Prop # \_\_\_\_\_ Lease Type: State, B-6864  
 Location: 990' FEL & 2310' FSL of Sec 2-T18S-R29E, Unit I County/State: Eddy/NM  
 Field/Formation: Loco Hills/Grayburg API: 30-015-20822

Surface Csg

Size: 8-5/8"  
 Wt.&Thrd: 24#  
 Grade: ---  
 Set @: 448'  
 Sxs cmt: 100  
 Circ: ---  
 TOC: Surface  
 Hole Size: 10-3/4"

KB: 1'  
 DF: 3539'  
 GL: 3530'  
 Spud Date: 4/24/1973  
 Compl. Date: 5/1/1973

Notes:

Attempted to TA the well in July '10; could not squeeze holes between 471' and 506' after 2 attempts. Bled off 200# in 2.5 minutes. Pumped a total of 350 sx. Holes b/t 196' - 471' were squeezed off successfully Well Plugged 10/12/10

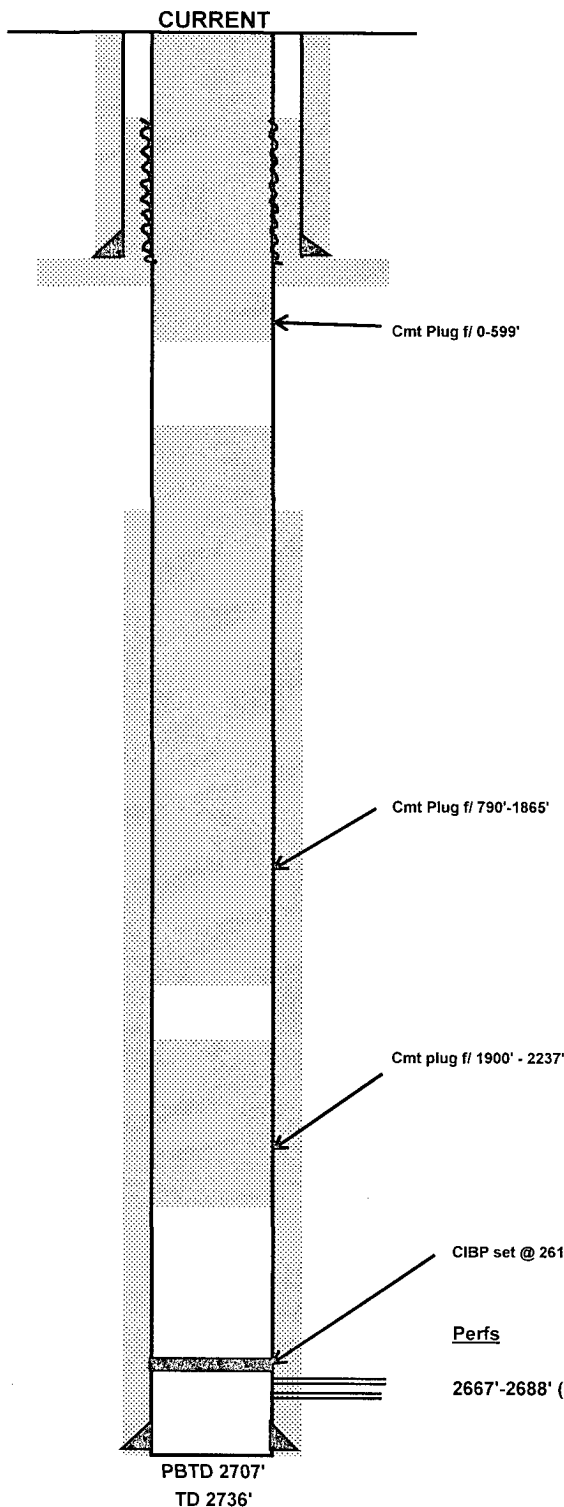
Rod Detail:

Tubing Detail:

2-7/8" set at 2683'

Completion Data:

Perfs: 2667'-2688' 2 shots/ft  
 IP: 6 BOPD., 104 BWD  
 Frac: Tretolite gyp chemical mixed w/ 2 bbls water ahead of 2000 g Emulsa frac pad. 20/40 sand.



Production Casing

Size: 4-1/2"  
 Wt.&Thrd: 9.5#  
 Grade: ---  
 Set @: 2736'  
 Sxs cmt: 550  
 Circ: No  
 TOC: 950'  
 Hole Size: 7-7/8"

Perfs

2667'-2688' (1973) 2 shots/ft (1973)

Status

Plugged off

Tubulars - Capacities and Performance

bbl/ft	cf/ft	Tensile (lbs)	80% Burst (psi)	Collapse (psi)	ID(in)	Drift (in)