Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.
30-015-34029

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NO BLUFF STATE COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number **#5**

2. Name of Operator
LIME ROCK RESOURCES A, L.P.

9. OGRID Number 255333

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

10. Pool name or Wildcat
Red Lake, Glorieta-Yeso NE (96836)
Red Lake, Queen, Grayburg, San Andres (53100)

4. Well Location
Unit Letter E : 2000 feet from the NORTH line and 990 feet from the WEST line
Section 36 Township 17-S Range 27-E NMPM Eddy County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3577' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: 1st Delivery, IP Test, & Commingle Allocations	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This commingled San Andres & Yeso oil well was 1st delivered on 5/30/10 with its IP Test on 6/10/10 for 95 BOPD, 140 MCF/D, & 300 BWPD.

The production allocations for these two pools were calculated using the production from the lower pool before the SA recompletion and the IP Test from the commingled pools as per DHC-4271. See attached calculations.

	UPPER POOL (SA)	LOWER POOL (YESO)
OIL	97%	3%
GAS	58%	42%

RECEIVED
OCT 20 2010
NMOCD ARTESIA

Spud Date: 4/19/05 Drilling Rig Release Date: 4/28/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/9/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only
APPROVED BY: David Gray TITLE Field Supervisor DATE 10-28-10
Conditions of Approval (if any):

COA

LINE ROCK RESOURCES A, L.P.
NO BLUFF STATE COM #5
Red Lake; Glorieta-Yeso & Red Lake, Queen-Grayburg-San Andres
E Section 36 T17S R27E
7/9/2010
API#: 30-015-34029

Commingle Allocation Calculations

On 5/7/10, a plug was set above the existing (lower zone) Yeso perfs, the well recompleted to the San Andres (upper zone), the plug drilled out and the two intervals commingled as per DHC-4271. Therefore, actual production was taken for the Yeso during the month of April 2010. The commingled actual production was taken for both intervals in June 2010.

	Commingled Production	-	Lower Zone (Yeso)	=	Upper Zone (SA)
Oil (bbls/d)	95	-	2.4	=	92.6
Gas (mcf/d)	140	-	59	=	81

OIL

Upper Zone (SA) = 92.6 bopd
Total oil = 95 bopd
% Upper Zone = $\frac{92.6}{95}$ = **97%**

Lower Zone (Yeso) = 2.4 bopd
% Lower Zone = $\frac{2.4}{95}$ = **3%**

GAS

Upper Zone (SA) = 81 mcf/d
Total gas = 140 mcf/d
% Upper Zone = $\frac{81}{140}$ = **58%**

Lower Zone (Yeso) = 59 mcf/d
% Lower Zone = $\frac{59}{140}$ = **42%**