

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34029
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name NO BLUFF STATE COM
4. Well Location Unit Letter <u>E</u> : <u>2000</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GL		9. OGRID Number 255333
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen, Grayburg, San Andres (53100)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

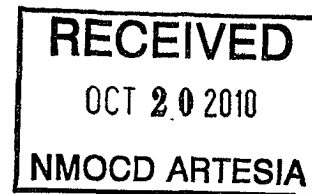
OTHER: 1st Delivery, IP Test, & Commingle Allocations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This commingled San Andres & Yeso oil well was 1st delivered on 5/30/10 with its IP Test on 6/10/10 for 95 BOPD, 140 MCF/D, & 300 BWPD.

The production allocations for these two pools were calculated using the production from the lower pool before the SA recompletion and the IP Test from the commingled pools as per DHC-4271. See attached calculations.

	<u>UPPER POOL (SA)</u>	<u>LOWER POOL (YESO)</u>
OIL	97%	3%
GAS	58%	42%



Spud Date: 4/19/05 Drilling Rig Release Date: 4/28/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/9/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

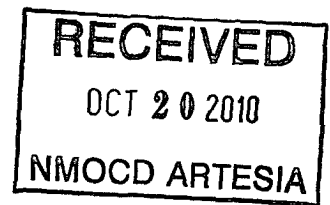
For State Use Only

APPROVED BY: Daniel Gray TITLE Field Supervisor DATE 10-28-10

Conditions of Approval (if any):

COH

LINE ROCK RESOURCES A, L.P.
 NO BLUFF STATE COM #5
 Red Lake; Glorieta-Yeso & Red Lake, Queen-Grayburg-San Andres
 E Section 36 T17S R27E
 7/9/2010
 API#: 30-015-34029



Commingled Allocation Calculations

On 5/7/10, a plug was set above the existing (lower zone) Yeso perms, the well recompleted to the San Andres (upper zone), the plug drilled out and the two intervals commingled as per DHC-4271. Therefore, actual production was taken for the Yeso during the month of April 2010. The commingled actual production was taken for both intervals in June 2010.

	Commingled Production	-	Lower Zone (Yeso)	=	Upper Zone (SA)
Oil (bbls/d)	95	-	2.4	=	92.6
Gas (mcf/d)	140	-	59	=	81

OIL

Upper Zone (SA) = 92.6 bopd
 Total oil = 95 bopd
 $\% \text{ Upper Zone} = \frac{92.6}{95} = 97\%$

Lower Zone (Yeso) = 2.4 bopd

$\% \text{ Lower Zone} = \frac{2.4}{95} = 3\%$

GAS

Upper Zone (SA) = 81 mcf/d
 Total gas = 140 mcf/d
 $\% \text{ Upper Zone} = \frac{81}{140} = 58\%$

Lower Zone (Yeso) = 59 mcf/d

$\% \text{ Lower Zone} = \frac{59}{140} = 42\%$