Form 3160-3 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No. LC055374(SHL);LC060904(BHL)

abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIP	LICATE - Other ins	structions or	page 2.	. <u>(2. 1. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.</u>	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  X Oil Well Gas	***Re	***Re-Submit*** 8. We			n 124619 + vm 125546 ell Name and No. NO TANKAPS FEX com #2H			
2. Name of Operator				·.		A Federal Com #1H		
Yates Petroleum Corporation	· · · · · · · · · · · · · · · · · · ·		<del></del>		9. API Well No.	00 / 7		
3a. Address		3b. Phone No. (inc	· · · · · · · · · · · · · · · · · · ·	)		68 + 30-015- 3716		
105 S. 4th Str., Artesia, NM 88		. 5/5-/	748-1471		-1	ol or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.,	ON Survey Description)				11. County or Pa	Bone Spring		
1770' FSL & 410 FEL NESE Ur	nit Letter I of Section	12-T18S-R2	9E		Eddy, Cour	•		
1958' FSL & 427' FWL NWSW	Unit Letter L of Sec	tion 12-T18S	-R29E					
12. CHECK APPROPR	LATE BOX(ES) TO I	NDICATE Na	TURE OF	NOTICE, RE	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION		*	TYPE C	OF ACTION				
			,					
	Acidize	Deepen		Production (	(Start/Resume)	Water Shut-Off		
X Notice of Intent	Alter Casing	Fracture	Treat	Reclamation		Well Integrity		
	Casing Repair	New Co	nstruction	Recomplete		Other		
Subsequent Report	Change Plans	Plug and	l Abandon	Temporarily	Abandon	Surface/Lease		
Final Abandonment Notice	Convert to Injection	Plug Bac	k	Water Dispo	sal	Commingle		
the proposal is to deepen directionally or recomposate that the Bond under which the work will be following completion of the involved operations. testing has been completed. Final Abandonmen determined that the site is ready for final inspect.  Yates Petroleum Corporation responders all the second of the sec	performed or provide the Bond N If the operation results in a multi-Notices must be filed only after ion.  ectfully requests admin  FEDEI Sand T Sec-12 Sand T Eddy C LC055 API#30	to on file with BLM/E Itiple completion or re r all requirements, inc istrative approv	BIA. Required sub completion in a ne cluding reclamation ral to Surface eral Com #2H ng 50429B(BHL)	osequent reports mu ow interval, a Form 3 n, have been comple  /Lease Comm	est be filed within 3 in 160-4 must be filed end the operator ingle the follow $E\ ATTA$	0 days once has		
14. I hereby certify that the foregoing is true a		· · · · · · · · · · · · · · · · · · ·						
Name (Printed/Typed)						OCT 27 2010		
Mayte Reyes			Title Production Clerk			NMOCD ADTECLA		
Signature Rees			Date September 27, 2010			NMOCD ARTESIA		
		OR FEDERAL (	OR STATE OF	FICE USE	Carrier of Salar <u>Albert</u> Carrier of the Salar Salar Salar Salar	entrale protegrament in the control of the control		
Approved by /s/ J[	O Whitlock Jr		Title (	PET	Da	te 10/22/10		
Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct o	Approval of this notice does able title to those rights in t		Office	(Fo		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Title 18 U.S.C. Section 1001 and Title 43 U.S.	.C. Section 1212, make it a	crime for any perso	n knowingly and	willfully to make	to any departmen	t or agency of the United States		

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

The battery is located at the Bailout BOA Federal Com #1H, section 12-T18S-R29E. Please see attached plat and site facility diagram.

Owners were notified on previous application submitted 11-12-09.

### Gas Measurement

Gas will be measured and sold at the Bailout BOA Federal Com #1H, section 12-T18S-R29E. Gas will not be commingled prior to sales as previously requested.

### OIL Measurement

The Sand Tank APS Federal #2H shall be equipped with a continuous metering 3-phase separator located on the Bailout BOA Federal Com #1H prior to the oil being commingled for sales. A subtraction method of measurement will be used for the Bailout BOA Federal Com #1H for allocation purposes.

### BLM interest in both wells are the same.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. Estimated daily production for the Bailout BOA Federal Com #1H is approximately 200 barrels of oil per day and 780 mcf per day and the estimated daily production for the Sand Tank APS Federal Com #2H is 200 barrels of oil per day and 600 mcf per day. BTU = 1.304 for each well, Gravity = 41.6 for each well.

The purpose of the Surface/Lease Commingle, is to reduce operating costs for storage and treating, thereby extending the economic life of each well. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to built separate facilities for each well.

The proposed commingling is necessary for economic operation of the above referenced leases

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.

The storage and measuring facility is located at NESE 14, Sec. 12 , T 18 S, R 29 E, on Lease No. LC055374 Lea/Eddy (circle one), New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows:

Yates Petroleum Corp (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s): Federal Lease No.LC055374 (SHL) LC060904 (BHL) CARANT 124619	e) is requesting approval and well(s):	for surface comr	ningling and off-l	ease storage a	nd measurement	of
Well Name API No. Loc: 1/4 1/4 S	Loc: 14 1/4 Sec. Twp. Rng.	Formation	BOPD	Oil Gravity	MCFPD	BTU
Bailout BOA Federal Com #1H 30-015-37168 NES	NESE Sec 12-T18S-R29E Bone Spring 200 BPD	29E Bone Spr	ing 200 BPD	/11.6	780 MCFPD	-1,304
With hydrocarbon production from:						
Federal Lease No. LC055374 (SHL) LC050429B (BHL	(BHL) OA # NN 125546	2546				
Well Name Loc: 14 14 5	Loc: ½ ½ Sec.Twp.Rng.	Formation	ворр	Oil Gravity	MCFPD	BTU
	A .		<b>\-</b>			
Sand Tank APS Federal Com #2H 30-015-37167 "S	*SESE Sec 12-T18S-R29E	İ	Bone Spring 200 BPD	3PD 41.6	600 MCFPD	1.304
				100.00	The state of the s	

				l i	
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] OLS OLMureau of Land Management Commingling - Storage - Measurement ☐ DHC YCTB ☐ PLC ☐ PC SEP 28 2010 [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD IPI I EOR I PPR Carlsbao Fielo Office Carlsbad, N.M.  $\square$ Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] [A]Working, Royalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice. Notification and/or Concurrent Approval by BLM SLO [D] U.S. Bureau of Land Management - Commissioner of Public Land For all of the above, Proof of Notification or Publication is Attached, and/or, [E] Waivers are Attached [F] [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Mayter Q yestes petroleum com <u>District I</u>
1625 N. French Drive, Hobbs, NAI 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88216
<u>District III</u>
1000 Rio Brazos Road, Aztes, NM 87410
<u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM

87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

# OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

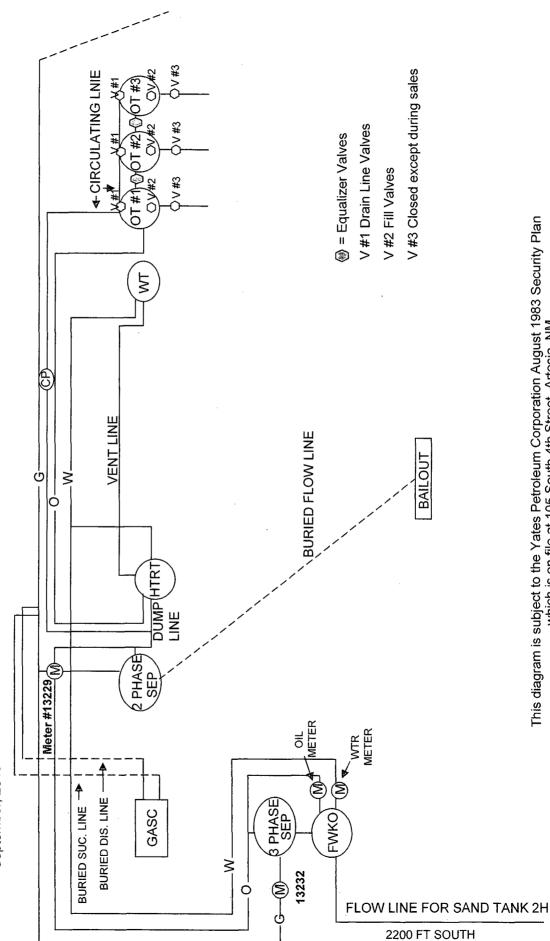
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)								
OPERATOR NAME: YATES PETROLEUM CORPORATION								
OPERATOR ADDRESS: 105 SOUTH 4th STREET								
APPLICATION TYPE:								
Pool Commingling Clease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)								
LEASE TYPE: Fee State 1 Federal								
Is this an Amendment to existing Order? Tyes Two If "Yes", please include the appropriate Order No.  Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling								
(A) POOL COMMINGLING  Please attach sheets with the following information								
	Gravities / BTU of	Calculated Gravities /	İ	Calculated Value of				
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes			
		1						
		1						
		\						
(2) Are any wells producing at top allowal (3) Has all interest owners been notified by		mosed comminating?	□Yes □No.					
(4) Measurement type:  Metering [	•	posed comminging:	L) 165 L) 140.					
(5) Will commingling decrease the value of		☐No If "yes", describ	be why commingli	ng should be approved				
Company of the Compan		SE COMMINGLINGS with the following in						
(1) Pool Name and Code.								
(2) Is all production from same source of s			7					
(3) Has all interest owners been notified by (4) Measurement type: Metering		osed commingling?	☐Yes ☐Ne	•				
(4) Measurement type. Constrainty	Office (Phecity)							
(C) POOL and LEASE COMMINGLING								
	Please attach sheets	with the following in	formation					
(1) Complete Sections A and E.								
(D) OFF I FASE STOPACE and MEASUREMENT								
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information								
(1) Is all production from same source of supply? Yes No								
(2) Include proof of notice to all interest owners.								
(E) ADDITIONAL INFORMATION (for all application types)								
Please attach sheets with the following information								
(1) A schematic diagram of facility, including legal location.								
<ul> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> <li>(3) Lease Names, Lease and Well Numbers, and API Numbers.</li> </ul>								
(3) Lease Names, Lease and Well Numbers, and API Numbers.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE: MOLICI Res TITLE: PROUNTIEN CIERR DATE: 9-27-10								



# Bailout BOA Federal Com #11

1770' FSL & 410' FEL \* Sec 12 - T18S - R29E \* Unit L Eddy County, NM

-Danny Matthews September, 2010 (575)-748-1471



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

District! 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

EOG RESOURCES, INC.

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies

☐ AMENDED REPORT

3522.0°

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

7377

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Name

Property Code
Property Code
BAILOUT BOA FED. COM
OGRIO No.

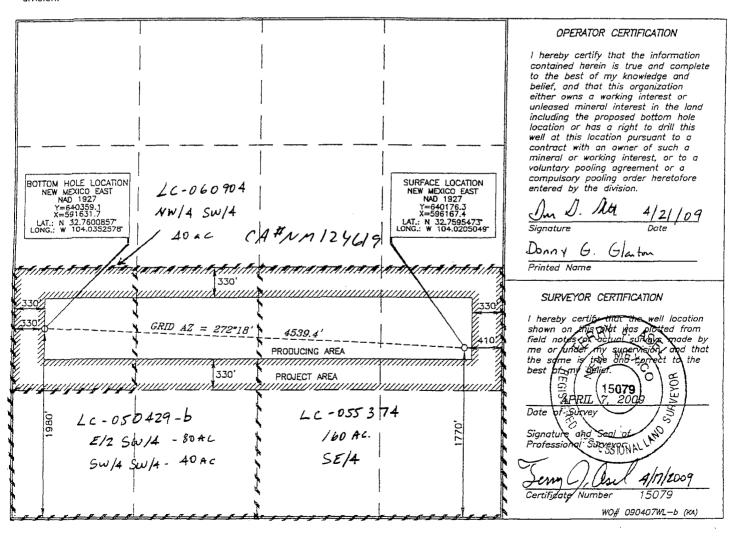
Well Number

BAILOUT BOA FED. COM
Department

Belevation

Surface Location Lot Idn | Feet from the | North/South line | Feet from the Township East/West line County UL or lot no. Section 12 18 SOUTH 29 EAST, N.M.P.M. SOUTH EAST EDDY1770' 410' Bottom Hole Location If Different From Surface Lot Idn | Feet from the | North/South line | Feet from the UL or lot no. Section Township East/West line County 12 18 SOUTH 29 EAST, N.M.P.M. 1980' SOUTH 330' WEST EDDYJoint or Infill Consolidation Code Order No. Dedicated Acres

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District ( State of New Mexico Form C-102 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised October 12, 2005 District II Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease-3 Copies District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name 27116 30-015-Property Code Property Name Hel Yumber BAILOUT BOA FED. COM ŹΗ lame cha to Operator Name OGRID No. Elevation Sand Tank Fed com # 2H EOG RESOURCES, INC 7377 3509.5 Surface Location Lot Idn | Feet from the | North/South line | Feet from the Township Ranae UL or lot no. Section East/West line 18 SOUTH 29 EAST, N.M.P.M. P 12 460 SOUTH EAST 380' Bottom Hole Location If Different From Surface Lat Idn | Feet from the North/South line | Feet from the UI or lot no. Section Township East/West line 18 SOUTH 29 EAST, N.M.P.M. 12 660 SOUTH WEST 330' Dedicated Acres Joint or Infill Consolidation Code Order No. 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

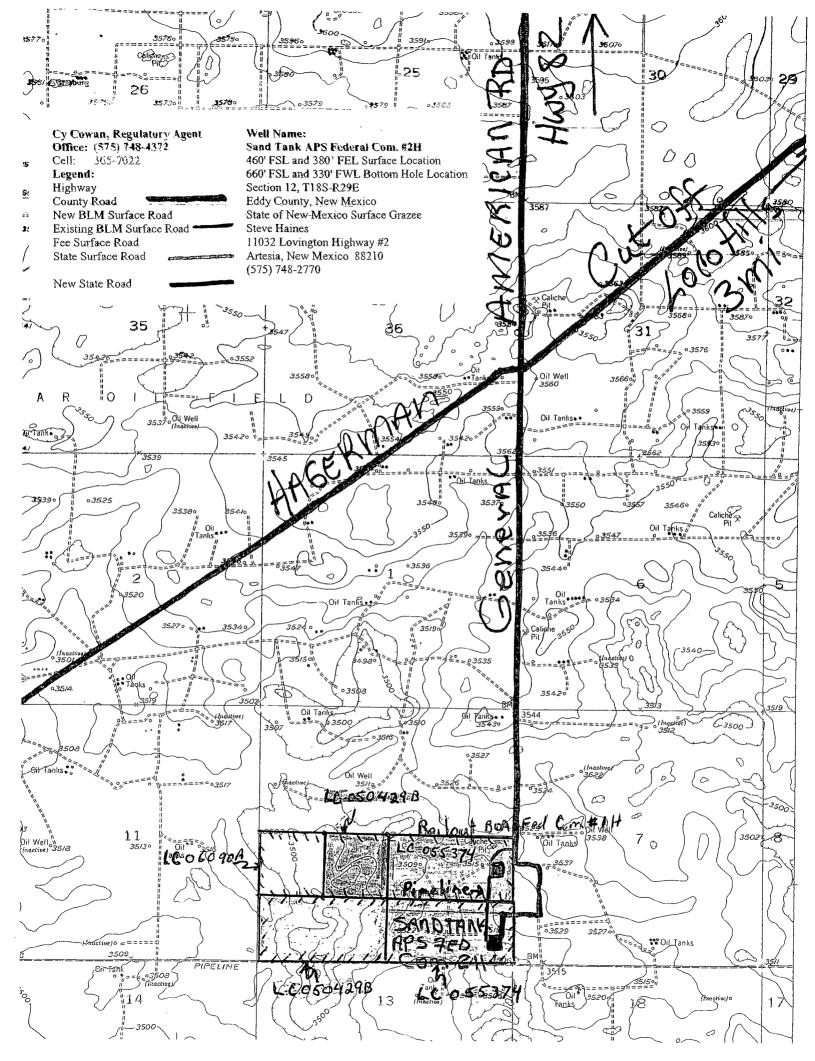
County

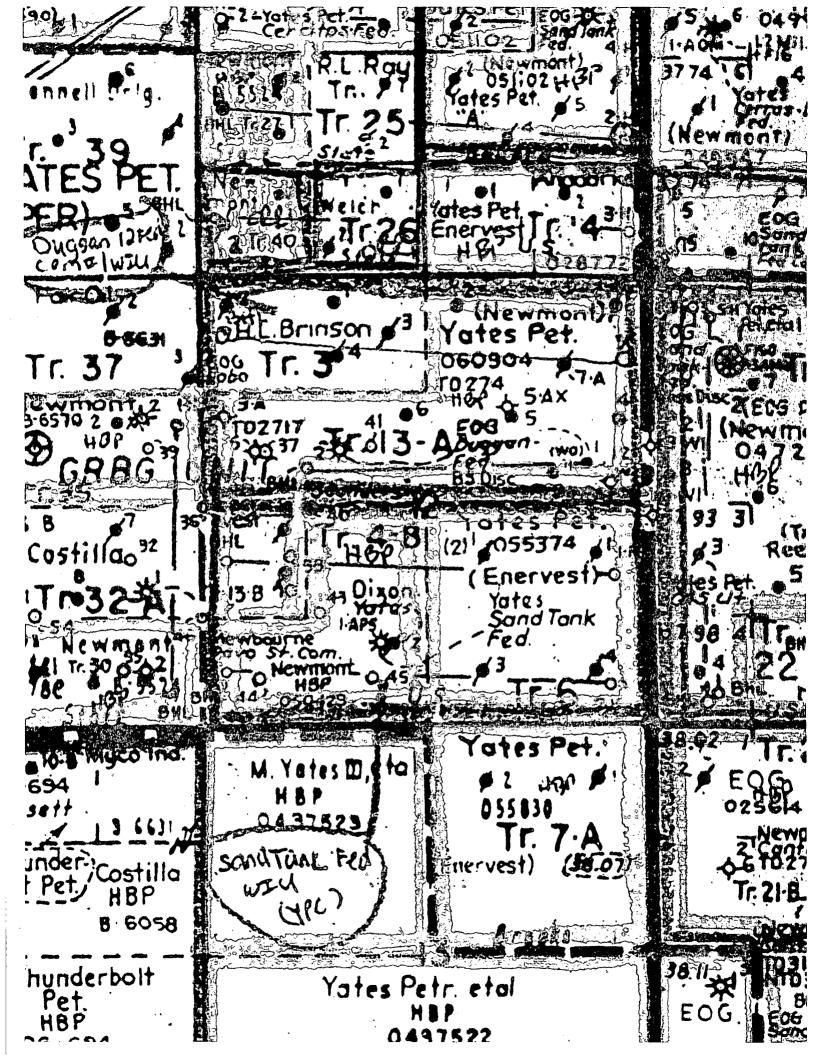
County

EDDY

**EDDY** 

### OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Donny G. Glanton Printed Name SURVEYOR CERTIFICATION SURFACE LOCATION NEW MEXICO EAST NAO 1927 Y=638866.5 X=596200.2 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 I hereby certify that shown on this plan was plotted from field notes of artiful surveys frage by me or under my supervision and that the same is true and correct to the best of my belief. Y=639039.1 X=591635.1 CA# NM125546 LAT.: N 32.7564574° LONG.: W 104.0352586° LAT.: N 32.7559468° LONG.: W 104,0204109° מוודותוות וחודול לודודות וחודו LC-1050429-B `330' LC-055374 Date of <u>uutuuuuukuuuuuuu</u> TORPESSIONAL LAW 80 \*= 80 Ac Signature Professional GRID AZ = 272°10 4568.3 PRODUCING AREA Jeny 1////// Certifigate/Number 330' PROJECT AREA WO# 090407WL-a (KA)





### Bailout BOA Federal Com #1H and Sand Tank APS Federal Com #2H

# Yates Petroleum Corp

October 22, 2010

# Condition of Approval Commingle on and off lease

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to MMS as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to MMS. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 9. This agency shall be notified of any change in sales method or location of sales point.
- 10. Additional wells and/or leases require additional commingling approvals.