Submit 1 Copy To App: Office	Submit 1 Copy To Appropriate District State of New Mexico				
District I		Energy, Minerals and Nat	ural Resources		October 13, 2009
1625 N. French Dr., Ho	bbs, NM 88240			WELL API NO.	015 02640
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-015-02640 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.					FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM				U. State Off & C	E 2715
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Wood Ant	esia Grayburg Unit
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator				9. OGRID Num	1
Doral Energy Corp. 3. Address of Operator				10. Pool name o	261198 r Wildest
415 W. Wall Street, Suite 500, Midland, TX 79701					ueen Grayburg SA
4. Well Location					
Unit Lette		990 feet from the Nor		990 feet from	
Section 8 Township 18S Range 28E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,596' GR					
Leady		3,37	U GK		A STANDARD BURE OF THE STANDARD
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS.☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐ OTHER: OTHER: ☐ OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Existing Grayburg production intervals: 1946'-1952', 2056'-2060', 2076', 2085'-2095', 2176'-2184', & 2204'-2210' 1. Pull out of hole with existing rods, pump and tubing					
 Clean out well to TD Perforate new production intervals in Grayburg: 1974'-1980', 2010'-2032', 2110'-2126', 2136'-2141', 2154'-2158', 					
	-	i intervais in Grayburg: 19/	4'-1980', 2010'-20.	32', 2110'-2120', 21	30'-2141', 2134'-2138',
and 2216'-2240' (2 spf) 4. Acidize all perforations (old & new) with ± 9500 gals KCl acid (75 gals/ft)					RECEIVED
5. Flow back and clean up well					
6. Run in hole with new 2-3/8" tubing, rods and pump					OCT 1.3 2010
7. Restore well to production and test					
					NMOCD ARTESIA
Spud Date:	04/18/1958	Rig Release I	Date:	05/15/1059	
	V4/10/1930			05/15/1958	
I hereby certify that	the information abo	ve is true and complete to the	best of my knowled	lge and belief.	
SIGNATURE A					
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 10/12/2010					
Type or print name Joanne Keating E-mail address: ikeating@alamoresources.com PHONE: 432.897.0673					
For State Use Only					
APPROVED BY: Outle Than TITLE FIELD SUPPRISON DATE 10-13-10					
Conditions of Approval (if any):					
APPROVED BY: Dauld Bray TITLE Field Supervisor DATE 10-13-10 Conditions of Approval (if any): En subsequent report-submit they detail-wt, grade, # of soints.					