Submit 1 Copy To Appropriate District Office	Didic of New Mickies			Form C-103
District I Energy, Minerals and Natural Resources			October 13, 2009	
District II			30-015-	02647
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Drogge Dd. Agton NM 97410		STATE 🛛	FEE
District IV Sanua Fe, NIVI 87303		6.	State Oil & Gas Lea	; I
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-11:	1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Artesia Grayburg Unit	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 5	
Type of Well: Oil Well			9. OGRID Number	
Doral Energy Corp.			2761198	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia Queen Grayburg SA	
4. Well Location				
Unit Letter <u>F</u> : 2310	feet from the <u>North</u>	line and <u>1980</u>		West line
Section 8		nge 28E	NMPM C	County Eddy
11. Eld	evation (Show whether DR, R 3,620° G			
	3,020 G	N		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING				ERING CASING ☐ ND A ☐
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
				_
OTHER:		OTHER:		1.1:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Existing Grayburg production intervals: 1988'-1996', 2102'-2106', 2115'-2121', 2123'-2139', & 2265'-2275'				
1. Pull out of hole with existing rods, pump and tubing				
2. Clean out well to TD				
3. Perforate new production intervals in Grayburg: 2049'-2061', 2062'-2076', 2092'-2100', 2150'-2184', 2198'-2202',				
& 2218'-2253' 4. Acidize all perforations (old & new) with ± 13000 gals KCl acid (75 gals/ft)				
E. Claw hash and alson up well				
6. Dun in hele with new 2.3/9" tubing reds and nump				
7. Restore well to production and test NMOCD ARTESIA				
INVIOCD ARTESIA				
Spud Date: 11/15/1957	Rig Release Date	12/2	3/1957	
11.10,130,		1		
			11 11 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 10/12/2010				
Type or print name Joanne Keating E-mail address: jkeating@alamoresources.com_PHONE: 432.897.0673 For State Use Only				
For State Use Only				
APPROVED BY: Date 10-18-10				
on subsequent report, include the detail-size, wt, grade, #oficints.				