

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02636
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Doral Energy Corp. Alamo Permian Resources LLC		6. State Oil & Gas Lease No. OG-780
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
4. Well Location Unit Letter I : 2310 feet from the South line and 330 feet from the East line Section 7 Township 18S Range 28E NMPM Eddy County		8. Well Number 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,621'		9. OGRID Number 261198
		10. Pool name or Wildcat Artesia Queen Grayburg SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 2063'-2065', 2072'-2074', 2075'-2081', 2164'-2172', 2186'-2190', 2200'-2208'

1. Pull out of hole with tubing and packer
2. Clean out well to TD
3. Perforate new injection intervals in Grayburg: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2045', 2097'-2110', 2110'-2119', and 2148'-2152' (2 spf)
4. Acidize all perforations (old & new) with \pm 8000 gals KCl acid (75 gals/ft)
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repared packer and set above perfs; with annulus filled with packer fluid
6. Repair injection wellhead
7. Perform a witnessed MIT on well - **Notify OCD to witness test. Min. 24 hrs.**
8. Return well to water injection service

RECEIVED

OCT 18 2010

Spud Date:

06/21/1958

Rig Release Date:

07/17/1958

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joanne Keating TITLE Regulatory Affairs Coordinator DATE 10/12/2010
Type or print name Joanne Keating E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673
For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 10-18-10

Conditions of Approval (if any):

on subsequent report - indicate depth of packer - submit tbg detail - size, wt, grade
of joints - Provide OCD at least 24 hrs. notice to witness MIT.