

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26198
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease No. NMLC028731A Federal Unit No. NMNM111789X
7. Lease Name or Unit Agreement Name Dodd Federal Unit
8. Well Number 43
9. OGRID Number 14049
10. Pool name or Wildcat Grbg Jackson SR Q Grbg SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> WIW	
2. Name of Operator Marbob Energy Corporation	
3. Address of Operator PO Box 227, Artesia, NM 88211-0227	
4. Well Location Unit Letter <u>L</u> : <u>2180</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>14</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Rpr hole in tubing & run MIT ☒

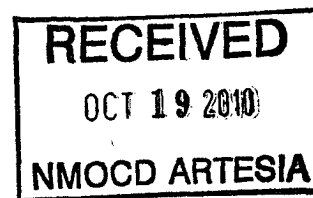
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/10 - 9/21/10

Replace 3 joints of bad tubing.

Pressure tested tubing/casing annulus to 530# for 30 minutes. Held OK. Test witnessed & chart retained by Darold Gray w/ OCD - Artesia.

(See detailed procedure attached)



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diana J. Briggs TITLE Production Manager DATE 10/17/10

Type or print name Diana J. Briggs E-mail address: production@marbob.com Telephone No. (575) 748-3303

For State Use Only

APPROVED BY: Reynold Ince TITLE Compliance Officer DATE 11/9/10  
Conditions of Approval (if any):

**MARBOB ENERGY CORPORATION**  
**DODD FEDERAL UNIT #43 (WIW)**  
**2180 FSL 860 FWL, SEC. 14-T17S-R29E, UNIT L**  
**30-015-26198, GRBG JACKSON; SR-Q-GRBG-SA**  
**EDDY COUNTY, NM**

9/14/10 RPL 3 BAD JTS: INSTALL MATTING BOARD. MIRU. SET FLOW BACK TK & HOOK-UP. BACK FLOW WELL. LEAVE WELL FLWG O/N.

9/15/10 DIG OUT FR/ AROUND W/H. RMV 5 1/2" W/H & FLANGE. INSTALL RENTAL W/H & FLANGE (8 5/8"). INSTALL BOP. RLS HALLIBURTON G-6 N/C PKR. POOH W/ 129 JTS 2 7/8" IPC INJ TBG & PKR. OPEN WELL TO FLOW BACK TK O/N. SD.

9/16/10 MI & RACK 145 JTS 2 7/8" WORK STRING. PU 7 7/8" BIT & 7" CSG SCRAPER ON 2 7/8" WORK STRING. GIH TO DEPTH OF 4144'. POOH W/ BIT & SCRAPER. PU 8 5/8" RBP ON WORK STRING. SET RBP @ 4135'. POOH W/ SETTING TOOL. OPEN WELL TO FLOW BACK TK.

9/17/10 PU 8 5/8" RTTS PKR ON 128 JTS. SET PKR @ 4112'. TEST RBP. HOOK ONTO CSG. PRESS TO 500# FOR 30 MINS. TEST OK. USED CHART RECORDER. RLS PRESS. RLS PKR. POOH W/ PKR & 128 JTS WORK STRING. LD PKR. PU RETRIEVING TOOL ON WORK STRING & GIH. RETRIEVE RBP. POOH W/ TBG & RBP. LD WORK STRING ON RACKS WHILE POOH. OPEN WELL TO FLOW BACK TK. SD UNTIL MONDAY.

9/20/10 RU HYDROSTATIC TBG TSTRS TO TEST TBG TO 3000# ABOVE SLIPS WHILE GIH. RPL BAD JTS. RD TBG TSTRS. RU LOBO TRKG. MIX PKR FL. PMP 245 BBLS PKR FL DN TBG/CSG ANNULUS. SET PKR @ 4126'. RMV BOP. RMV 8 5/8" RENTAL FLANGE. INSTALL 5 1/2" W/H ASSEMBLY. TEST CSG TO 500# FOR 30 MINS. TSTD OK. OPEN WELL TO FLOW BACK TK (TBG). SD.

9/21/10 PRESS TBG/CSG ANNULUS TO 530# FOR 30 MINS. TSTD OK. TEST WITNESSED BY DAROLD GRAY W/ OCD. RETURN WELL TO INJ. RD & CLN LOC. FINAL REPORT.

**TUBING DETAIL**

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129 JTS 2 7/8" IPC TBG  
8 5/8" HALLIBURTON G-6 N/C PKR @ 4104'