

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 02 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nMLB1031351382

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229/37	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Jenkins B Federal #17	Facility Type	Well

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-34138
---------------	---------	---------------	--	------------------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	17S	30E					Eddy

Latitude 32 49.815 Longitude 103 59.804

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	20bbls	Volume Recovered	0bbls
Source of Release	Steel flowline	Date and Hour of Occurrence	10/29/2010	Date and Hour of Discovery	10/29/2010 9:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

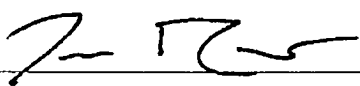
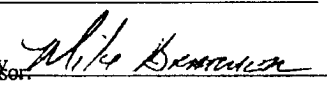
Describe Cause of Problem and Remedial Action Taken.*

The steel flowline from the Jenkins B Federal #17 well developed a hole in it causing the release. The section of the pipe that had the hole was replaced with new pipe.

Describe Area Affected and Cleanup Action Taken.*

Initially 20bbls of produced water was released from the steel flowline. We were unable to recover any of the fluid from the release. The dimensions of the spill area measured 10' x 100' in the pasture to the west of our Northwest Central Tank Battery. The closest well location to the release is the McIntyre DK Federal #3, N-17-17S-30E, 660' FSL 1980' FWL, API# 30-015-04186. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Josh Russo	Approved by District Supervisor: 	
Title: HSE Coordinator	Approval Date: NOV 09 2010	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: REMEDIATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY: 12/9/2010	Attached <input type="checkbox"/>
Date: 11/02/2010 Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

2RP-472