

RECEIVED

OCT 25 2010

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Release Notification and Corrective Action

AMLB 1031339070

OPERATOR

☒ Initial Report ☐ Final Report

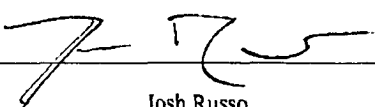
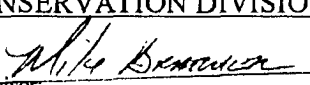
Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Loco Hills SWD #33-4	Facility Type	SWD Facility
Surface Owner	Federal	Mineral Owner	
		Lease No.	NMNM 028936D (API#) 30-015-37269

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	33	17S	30E	840	South	660	East	Eddy

Latitude 32 47.169 Longitude 103 58.245

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	20bbls	Volume Recovered	19bbls
Source of Release	1/4" steel nipple on top of discharge assembly on centrifugal pump.	Date and Hour of Occurrence	10/13/2010	Date and Hour of Discovery	10/13/2010 11:30 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
1/4" nipple broke on top of discharge assembly on centrifugal pump. The nipple has been replaced with heavier grade to prevent recurrence.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 20bbls of produced water was released inside the facility which is lined with a 40 mil liner. All standing fluid was contained inside the facility firewalls. We were able to recover 19bbls with a vacuum truck. The spill measured an area of 45' x 165' inside the dike walls of the lined facility. There was also a light overspray to the west of the Battery measuring an area of 10' x 40. The oversprayed area will be monitored in the spring. We will follow up with a C-141 Final Report.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:					
Printed Name:	Josh Russo				
Title:	HSE Coordinator				
E-mail Address:	jrusso@conchoresources.com				
Date:	10/20/2010	Phone:	432-212-2399		
		OIL CONSERVATION DIVISION			
		Signed By: 			
		Approved by District Supervisor:			
		Approval Date: NOV 09 2010		Expiration Date:	
		Conditions of Approval: Submit		Attached <input type="checkbox"/>	
		C-141 Final Report			

* Attach Additional Sheets If Necessary

2RP-469