State Lease - 6 copies	district Office			State of New M								Form C-1	
Fee Lease - 5 copies		Ene	ergy, l	Minerals and Na	tural R	Resources	-	MINT Y A DI			Re	evised June 10, 20	)03
District 1 1625 N. French Dr., Hobb	s, NM 88240							WELL API 1 30-015-37851		•			
District II 1301 W. Grand Avenue, A	Artesia NM 88210		Oi	Conservation	Divisi	ion	-	5. Indicate 7		of Leare			
District III		ļ	122	20 South St. Fr	ancis i	Dr.		STAT			FEE		ļ
1000 Rio Brazos Rd., Azt <u>District IV</u>	ec, NM 87410			Santa Fe, NM	87505		ŀ	State Oil & 0					
1220 S. St. Francis Dr., S.				·				State on te	Jus 1				90.000 v.V
	IPLETION O	R RECC	MPL	ETION REPOR	RT AN	ID LOG			100	- 1		Partie UN	
la. Type of Well: OIL WELL	☐ GAS WELL	☐ DRY		OTHER			_	7. Lease Name	or Un	it Agreeme	ent Na	me	
	RK 🔲 DEEPEN							Darter 9 State			R	ECEIVE	ED
WELL OVE 2. Name of Operator	ck	BAC	K	RESVR. OTHI			-+	8. Well No.				NOV 12 201	<u> </u>
•				,	•			o <b></b>		- 1			
Cimarex Energy Co								008			NM	OCD ARTE	<del>.</del>
3. Address of Operator							Ì	9. Pool name or	Wild	cat <u></u>		JOB AITIE	01/
600 N. Marienfeld S	St., Ste. 600; Mid	and, TX 79	701					GJ; 7Riv-Qn-0	GB-C	lor-Yeso			
	E : 1650	Feet Fro	m The	North Li	ine and	330		Feet From T	'he	We	est	Line	
Section	9	Township		17S	Range	29E		NMPM	···c		Cou		
10. Date Spudded 1 06-19-10	I. Date T.D. Reache 06-26-10	d 12. I	Date Co	mpl. (Ready to Prod.) 07-24-10	1	3. Elevations (		RKB, RT, GR, 94 GR	etc.)	14. I	Elev. (	Casinghead	
15. Total Depth	16. Plug Back	T.D.		Multiple Compl. How	Many	18. Interval	als	Rotary Tools		Ca	able To	ools	
5302	521							Rota					
19. Producing Interval GJ; 7Riv-Qn-GB-G	or-Yeso 3920-		tom, Na	ame				<u>_</u>		s Direction	nal Sur N	-	
21. Type Electric and C SDL-DSN-DLL-N								22. Was Well	Cored	[			
23.			CA	SING RECOR	RD (Re	eport all s	trin	gs set in w	ell)				
CASING SIZE	WEIGHT	LB./FT.		DEPTH SET		HOLE SIZE		CEMENT		RECORD		AMOUNT PULL	ED
113/4	42	‡		458		16			75 s				
85/8	24			1108		11			00 s				
5½	17	<u> </u>	<u></u>	5249		71/8			80 s	-			
24.	~ <del>~</del>	D OTTON	LIN	ER RECORD	Lagna		25.			G RECO	RD	L nu ovi no onm	
SIZE T	OP	BOTTOM		SACKS CEMENT	SCRE	EN	SIZ		390	PTH SET:		PACKER SET	
26. Perforation reco	d (interval size an	1 number)			27 4	CID SHOT	2% ED	ACTURE, CEN	1		7.F	ETC	
4437-4660 1 shot						H INTERVAL		AMOUNT AN					
3920-4200 1 shot				,		-4660						100 Mesh, 301,14	5#
					3930-	-4180				kwater, 40	0,488	# Mesh, 421,785#	ļ
28.				PR	DIII	CTION		1 TO/ TO WHITE					
Date First Production 08-05-1				owing, gas lift, pumpin			)	Well Status		or Shut-in	·)		
Date of Test	Hours Tested	ctronic su Choke Size		Prod'n For	Oil - B	Bbl	Gas	Producing - MCF		ter - Bbl.		Gas - Oil Ratio	
08-16-10	24			Test Period		20		70	1	633		3500	
Flow Tubing C Press.	asing Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Ga 	as - MCF		Water - Bbl.		Oil Gravi	ty - Al	PI - (Corr.)	
150 29. Disposition of Gas	50 (Sold, used for fuel	vented, etc.					L		Test \	Vitnessed E	3 <sub>V</sub>	39.7	
Sold	, , ,, ,	,,									,		
30. List Attachments				A.,									
Deviation Summary	, C-102												
31 .I hereby certify t		n shown or	ı both s	ides of this form as	true and	d complete to	the	best of my kno	wled	ge and bei	lief		
	17	•		Printed									
Signature 1	etalu (	Jen		Name <u>Natalie</u>	Kruege	<u>r</u> Tit	le	Regulatory A	naly	st_Date_	1	1/10/2010	
E-mail Address	nkrueger@cima	rex.com											

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northw	vestern New Mexico
T. Anhy		T. Cisco (Bough C)	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Canyon	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Strawn	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Atoka	T. Cliff House	T. Leadville
T. 7 Rivers		T. Miss	T. Menefee	T. Madison
T. Queen		T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg		T. Silurian	T. Mancos	T. McCracken
T. San Andres	2418	T. Montoya	T. Gallup	T. Ignacio Otzte
T. Glorieta	3832	T. Simpson	Base Greenhorn	T. Granite
T. Paddock		T. McKee	T. Dakota	Т.
T. Blinebry	4371	T. Ellenburger	T. Morrison	T.
T.Tubb	5205	T. Gr. Wash	T.Todilto	T.
T. Paddock		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Spring	T. Wingate	T.
B. Anhydrite		T. Morrow	T. Chinle	T.
T. Wolfcamp		T. Rustler	T. Permian	T.
T. Penn		T.	T. Penn "A"	T.

#### OIL OR GAS SANDS OR ZONES

	OTATAD	S OR ZONES	
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		NT WATER SANDS	
Include data on rate of water	r inflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	<sup>;</sup> toto	feet	
		feet	

# $LITHOLOGY\ RECORD\ (Attach\ additional\ sheet\ if\ necessary)$

То	In Feet	Lithology		From	То	In Feet	Lithology
			,				
	:						·
	10	In Feet	In Feet Lithology	In Feet Linology	In Feet Lithology From	In Feet Lithology From 10	In Feet Lithology From 10 In Feet

DISTRICT I 1625 N. French Dr., Hobbs. NM 68240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 15, 2009

Submit one copy to appropriate District Office

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

1000 Rio Erazos Rd., Aztec, NM 67410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fc, NM 67505

■ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name	
30-015-378	351	97558	TA-YESO	
Property Code		Prop	erty Name	Well Number
38126		DARTER	"9" STATE	8
OGRID No.		Oper	ator Name	Elevation
162683		CIMAREX ENERGY	CO. OF COLORADO	3594'

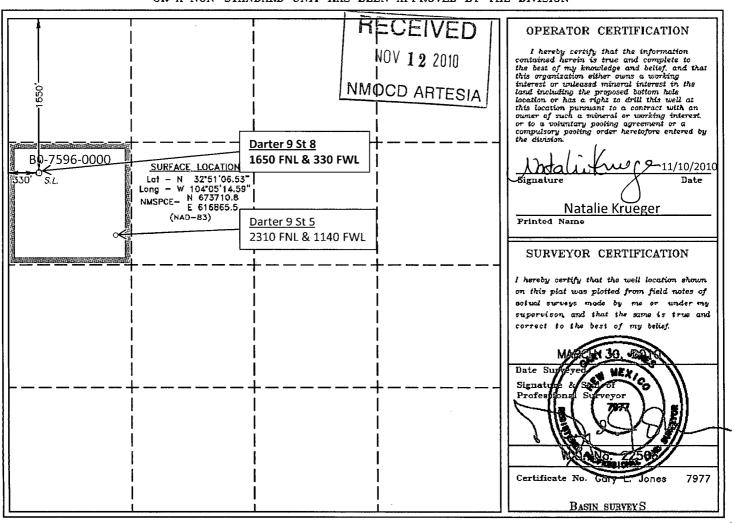
#### Surface Location

١	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	9	17 S	<b>2</b> 9 E	:	1650	NORTH	330	WEST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Ore	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PO Box 1370 Artesia, NM 88211-1370 (575) 748-1288

July 1, 2010

Cimarex Energy Co. Attn: Jim Evans 600 N. Marienfeld, Suite 600 Midland, TX 79701

RE:

Darter 9 State #8 1650' FNL & 330' FWL Sec. 9, T17S, R29E Eddy County, New Mexico

Dear Sir,

The attached is the Deviation Survey for the above captioned well.

Very truly yours,

Eddie C. LaRue Operations Manager

State of New Mexico }
County of Eddy }

Notary Public

The foregoing was acknowledged before me this 1st day of July, 2010.

OFFICIAL SEAL
REGINIA L. GARNER
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires

# Pason DataHub Deviation Survey 2010/07/16 11:49:19 # Well Dossier 1277270906 - DARTER 9 STATE # 8 #

# Date	Depth	Deviation
6/21/2010	394	0.6
6/21/2010	701	0.6
6/23/2010	1155	0.2
6/23/2010	1653	0.7
6/23/2010	2151	0.6
6/24/2010	2650	0.2
6/24/2010	3138	0.3
6/25/2010	3647	0.3
6/25/2010	4072	0.5
6/26/2010	4549	0.5
6/26/2010	5047	0.4
# EOF		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator na									<sup>2</sup> OGRII		ber		
		o. of Colora	do						162683		ing Code/	Efforting	o Doto
600 N. Mar									NW / C			Effectiv	e Date
Midland, T			Name								6 Pool	Code	
30-015-378		II.	Riv-Qn-0	GB-Glor-	Yeso	)					9755		
<sup>7</sup> Property Co		8 Prop	erty Namo	e							1	Number	•
38053 II. <sup>10</sup> Sur			er 9 Stat	<u>e</u>		-					800		
Ul or lot no.	Section		Range	Lot.Idn	Fee	t from the	North/Sout	h Line	Feet from	n the	East/We	est line	County
							Nowth						-
E	9	17S	29E			1650	Nort	n	330		West		Eddy
UL or lot no.	Section	ole Location Township	Range	Lot Idn	Fee	t from the	North/Sou	th line	Feet from the		East/We	est line	County
-13					15								
12 Lse Code	13 Produci	ing Method Code	14 Gas Conn	ection Date	15,	C-129 Pern	nit Number	"	C-129 Effe	ective D	ate	" C-1	29 Expiration Date
S		Р	08-0	5-10									
		Transporte											
18 Transpor	ter		nsporter N			<sup>20</sup> P	OD	<sup>21</sup> O/	G				R Location
OGRID			nd Address								ar	id Descri	iption
21778			co Inc R Box 203					0					
声 绳 换			ulsa, OK				(f. f. )						
						State State	CAPACIONES E	Water Control					
180055		Duke Ene						G					
	26	6120 S. Ya			)		4 10	dî b					
			ulsa, OK				1,477	T. A					
						100 - 130			2				
	: 33						40.40	er i ust					
IV. Prod	uced W		III com I		1.0								
<sup>23</sup> POD			ULSTR L		ทิน มิย	escription							
		Sairie	as above	e									
X7 XX7 11 4	~ ı	4° D 4											
		etion Data	Date		<sup>27</sup> TF	<u> </u>	28 PRT	'D	29	Perforat	ions	T	30 DHC. MC
V. Well C		etion Data  26 Ready	Date		<sup>27</sup> TE	)	<sup>28</sup> PBT	D		Perforat 4660 B			<sup>30</sup> DHC, MC
	te		10		5302	2	5210	)	4437-4 3920-4	4660 E	ions Blinebry addock		
<sup>25</sup> Spud Da 06-19-10	te	<sup>26</sup> Ready	10		5302	2	5210		4437-4 3920-4	4660 E	Blinebry	34 Sack	<sup>30</sup> DHC, MC s Cement
<sup>25</sup> Spud Da 06-19-10	te )	<sup>26</sup> Ready	10		5302	2	5210	)	4437-4 3920-4	4660 E	Blinebry		
<sup>25</sup> Spud Da <sup>1</sup> 06-19-10 <sup>31</sup> Ho	te  O  Ole Size  16	<sup>26</sup> Ready	10	g & Tubin 11¾	5302	2	5210 <sup>33</sup> D	) Depth Se 458	4437-4 3920-4	4660 E	Blinebry	5	s Cement
<sup>25</sup> Spud Da <sup>1</sup> 06-19-10 <sup>31</sup> Ho	te ) ole Size_	<sup>26</sup> Ready	10	g & Tubin	5302	2	5210 <sup>33</sup> D	) Depth Se	4437-4 3920-4	4660 E	Blinebry	5	s Cement
25 Spud Dat 06-19-10 31 Ho	te  O  Ole Size  16	<sup>26</sup> Ready	10	g & Tubin 11¾	5302	2	5210 33 p	) Depth Se 458	4437-4 3920-4	4660 E	Blinebry	5	s Cement
25 Spud Dat 06-19-10 31 Ho	ole Size	<sup>26</sup> Ready	10	g & Tubin 11¾ 85/8	5302	2	5210 33 p	) Depth Se 458 1108	4437-4 3920-4	4660 E	Blinebry	5	s Cement 575 500
25 Spud Dat 06-19-10 31 Ho	ole Size	<sup>26</sup> Ready	10	g & Tubin 11¾ 85/8 51/2	5302	2	5210 33 p	) Ocpth Sc 458 1108 5249	4437-4 3920-4	4660 E	Blinebry	5	s Cement 575 500
25 Spud Dat 06-19-10 31 Ho	ole Size 16 11	<sup>26</sup> Ready	10	g & Tubin 11¾ 85/8 51/2	5302	2	5210 33 p	) Ocpth Sc 458 1108 5249	4437-4 3920-4	4660 E	Blinebry	5	s Cement 575 500
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25 Spud Dai  06-19-10  31 Ho  2  7  VI. Well  35 Date New  08-11-10  41 Choke S  Open	Test Date of the control of the cont	26 Ready 07-24- 07-24- 08-05- 42 Oil 20	10 32 Casing	37 T 08	Size Size Size Size Size Size Size Size	Date 10	5210 33 p	1108 5249 3964 t Lengt	4437-4 3920-4	4660 E 4200 P	g. Pressu 150	5 5 6 6 ere	s Cement  575  500  580  40 Csg. Pressure  50  46 Test Method  Producing
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