State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 68240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACKEAGE DEDICATION	LLAI	☐ AMENDED REPORT
API Number 30-015-37865	Pool Code 96210		Pool Name GLORIETA	-YESO
Property Code 302584	,	OAK STATE		Well Number 21
OGRID No. 229137	•	ator Name RATING, LLC		Elevation 3674'

Surface Location

UL or lot No.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	-17-S	28-E		1035	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infil	l Consolidation	Code Or	der No.			1	1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT	HAS BEEN	APPROVED BY	THE DIVISION
		990'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
GEODETIC COORDINATES NAD 27 NME Y=664006.5 N X=559064.5 E LAT.=32.825293 N LONG.=104.141057 W			Chasity Jackson Printed Name SURVEYOR CERTIFICATION
	 		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY, 11, 2010
		· · · · · · · · · · · · · · · · · · ·	Date Surveyed Signature & Seavier Professional Surveyor 10,41,6702 Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

OPERATOR	cog	
WELL/LEASE	White Oak St 21	
COUNTY	Eddy	

STATE OF NEW MEXICO DEVIATION REPORT

30-015-37865

232	0.50
579	0.25
1081	0.27
1557	0.29
2032	0.50
2570	0.56
3046	0.21
3522	0.26
3998	0.92
4474	0.26
4950	0.71
5350	0.75

SIGNED BY:

STEVE MCCOY, VP-DRILLING

STATE OF TEXAS
COUNTY OF MIDLAND

ON THIS 13th DAY OF 1000, 2010, BEFORE ME, J ROBERTSON, A NOTARY PUBLIC, PERSONALLY APPEARED STEVE MCCOY, WHO ACKNOWLEDGED AND EXECUTED THIS DOCUMENT. WITNESS MY HAND AND OFFICIAL SEAL.

J. ROBERTSON
MY COMMISSION EXPIRES
August 23, 2011

NOTARY PUBLIC

District I	State of New Mex Energy, Minerals and Natur			Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	Energy, Willerars and Natur	al Resources	WELL API NO.	34110-17, 2000
District II	OIL CONSERVATION			5-37865
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	-0-	STATE 🔯	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NW 67	,	6. State Oil & Gas L	ease No.
87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		White	Oak State
PROPOSALS.)			8. Well Number	Jak State
1. Type of Well: Oil Well	Gas Well Other		21	
2. Name of Operator			9. OGRID Number	
COG Operating LLC				9137
3. Address of Operator			10. Pool name or W	
550 W. Texas Ave., Suite 1300 M	lidland, TX 79701		Empire; Glorieta-Ye	so 96210
4. Well Location				
Unit Letter A:	1035' feet from the North			
Section 23	Township 17S Range	28E NMPM	County I	Eddy
	11. Elevation (Show whether DR, 3674' GR	RKB, RT, GR, etc.)	5 <u>1 </u>	
12 Check	Appropriate Box to Indicate Na	nture of Notice R	tenort or Other Da	ata
12. Check	repropriate Box to maleute 14		•	
	NTENTION TO:		EQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		_TERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE				•
OTHER:		OTHER: Com	oletion	\boxtimes
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, and	give pertinent dates,	including estimated date
of starting any proposed w or recompletion.	ork) SEE RULE 1103. For Multipl	e Completions: Atta	ich wellbore diagram	of proposed completion
or recompletion.				
•				OCT 22 2010
9/7/10 Test casing to 3.50	0 psi for 30 mins. Ok.			OCT 22 2010
9/7/10 Test casing to 3,50	•	S holes	NN	
9/8/10 Perf Lower Blinebry	/ @ 4810-5010 w/ 1 SPF, 26			OCD ARTESIA
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals	gel, 148,363#	16/30 Ottawa S	OCD ARTESIA and, 27,871#
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B	s gel, 148,363# Hinebry @ 4540	16/30 Ottawa S -4740 w/1 SPF,	MOCD ARTESIA and, 27,871# 26 holes. Acidize
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/	/ @ 4810-5010 w/ 1 SPF, 26 ils acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384#	s gel, 148,363# Ilinebry @ 4540 16/30 Ottawa S	16/30 Ottawa S 2-4740 w/1 SPF, 3and, 23,339# 16	AND ARTESIA and, 27,871# 26 holes. Acidize 6/30 Super LC.
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4	s gel, 148,363# Blinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Per acid. Frac w/ 115,679 gals	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa	s gel, 148,363# Ilinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081#	16/30 Ottawa S -4740 w/1 SPF, and, 23,339# 16 26 holes. Acidize 16/30 Super LC.	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w	s gel, 148,363# Ilinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081#	16/30 Ottawa S -4740 w/1 SPF, and, 23,339# 16 26 holes. Acidize 16/30 Super LC.	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S -4740 w/1 SPF, and, 23,339# 16 26 holes. Acidize 16/30 Super LC.	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: 8/14/1	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: 8/14/1	/ @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well.	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	And, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 gat 16/30 Super LC. Set comp w/2,500 gats acid. Frac w/ Set comp plug @ 4500. Per acid. Frac w/ 115,679 gats 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: Spud Date: 8/14/1	delta 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well. Rig Release Da	s gel, 148,363# dlinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# d/152jts 2-7/8" J	16/30 Ottawa S 0-4740 w/1 SPF, 5and, 23,339# 16 26 holes. Acidize 16/30 Super LC 55 6.5# tbg, SN	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals @ 4792.
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Per acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: 8/14/1 I hereby certify that the information SIGNATURE	y @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well. Rig Release Da above is true and complete to the be	s gel, 148,363# Elinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# 1/152jts 2-7/8" J te: st of my knowledge	16/30 Ottawa S 0-4740 w/1 SPF, sand, 23,339# 16 26 holes. Acidize 16/30 Super LC. 55 6.5# tbg, SN 3/21/10 and belief.	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals @ 4792.
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: Spud Date: 8/14/1 8/14/	y @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well. Rig Release Da above is true and complete to the be	s gel, 148,363# Elinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# 1/152jts 2-7/8" J te: st of my knowledge	16/30 Ottawa S 0-4740 w/1 SPF, sand, 23,339# 16 26 holes. Acidize 16/30 Super LC. 55 6.5# tbg, SN 3/21/10 and belief.	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals @ 4792.
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Per acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: 8/14/1 I hereby certify that the information SIGNATURE	y @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well. Rig Release Da above is true and complete to the be	s gel, 148,363# Elinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# 1/152jts 2-7/8" J te: st of my knowledge	16/30 Ottawa S 0-4740 w/1 SPF, sand, 23,339# 16 26 holes. Acidize 16/30 Super LC. 55 6.5# tbg, SN 3/21/10 and belief.	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals @ 4792.
9/8/10 Perf Lower Blinebry 9/10/10 Acidize w/2,500 ga 16/30 Super LC. Set comp w/2,500 gals acid. Frac w/ Set comp plug @ 4500. Pe acid. Frac w/ 115,679 gals 9/14/10 Drill out plugs. Cle 9/16/10 RIH w/ 2-1/2"x2-1/ Spud Date: Spud Date: 8/14/1 8/14/	y @ 4810-5010 w/ 1 SPF, 26 als acid. Frac w/114,850 gals plug @ 4770. Perf Middle B 116,912 gals gel, 158,384# erf Upper Blinebry @ 4270-4 gel, 152,169# 16/30 Ottawa an out to PBTD 5310. RIH w 4"x24' pump. Hang on well. Rig Release Da above is true and complete to the be	s gel, 148,363# Blinebry @ 4540 16/30 Ottawa S 470 w/ 1 SPF, 2 Sand, 4,081# 1/152jts 2-7/8" J te: st of my knowledge ent for COG ckson@conchoreson	16/30 Ottawa S 0-4740 w/1 SPF, 6 and, 23,339# 16 26 holes. Acidize 16/30 Super LC. 55 6.5# tbg, SN 3/21/10 and belief. DATE 10/4, urces.com PHON	and, 27,871# 26 holes. Acidize 6/30 Super LC. e w/2,500 gals @ 4792.

Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies		Ene		State of New Minerals and Na		cources		Form C-105 Revised June 10, 2003				
District I 1625 N. French Dr., F	Johns NM 88240	Liic	igy, iv	Annerals and Iva	turar icc	sources	Ī	WELL API	NO.			. 0, 2000
District II 1301 W. Grand Avenu District III 1000 Rio Brazos Rd., District IV	ue, Artesia, NM 8821		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-015-37865 5. Indicate Type of Lease STATE ☐ FEE ☐ State Oil & Gas Lease No.				
1220 S. St. Francis Dr				•		100		State Off & Gas Lease No.				_1
la. Type of Well:										ement N		
b. Type of Compl		L [] DRY	Ц	OTHER			-		\A/I- :4 -	0-1-0	N4_4_	
NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER								White Oak State				
2. Name of Operato								8. Well No.				
COG Operati							_	9. Pool name or	Wildest	21		
•		200 Midland	TV 70	2701							00240	KIZ
4. Well Location	as Ave., Suite 1	suu iviidiand,	1X /S	9/01				Em	pire; Yes	50	96210	(
Unit Letter	<u>A</u> : 10.	5' Feet From	The	North	_ Line and	990		Feet From	The	East		_Line
			7S	Range		F1	OD III O	NMPM		1.4 121	Eddy	County
10. Date Spudded 8/14/10	8/20/10		ate Com	npl. (Ready to Prod.)	13.	Elevations (RKB, RT, GR, 74 GR	etc.)	14. Elev.	Casinghead	
15. Total Depth	16. Plug B	ick T.D.		Multiple Compl. How	Many	18. Interval Drilled By		Rotary Tools		Cable 1	l'ools	
5350		310				, 	X					
19. Producing Inter		4270' – 5		me Yeso). Was Direc		irvey Made No	
21. Type Electric ar		/ HNGS, Mic	ro CF	FL / HNGS				22. Was Well (Cored	No		
23.		, , , , , , , , , , , , , , , , , , , ,		SING RECOR	RD (Rep	ort all s	trin	igs set in we	ell)	110		
CASING SIZE	E WEIG	IT LB./FT.		DEPTH SET		LE SIZE		CEMENTING RECORD AMOUNT PULLED				LED
8 5/8 5-1/2		32 17		263 5350		11 '-7/8	400 sx 1300 sx					
3 1/2		.,		3330		770		1300 3X				-
24.	.1		LINE	ER RECORD			25.	TU	JBING RE	CORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH SE	ET	PACKER SI	ΞT
								2-7/8	4792'			
26. Perforation re	ecord (interval, size	and number)						ACTURE, CEN				
4270	' - 4470' 1	SPF, 26 holes	s (OPEN		NTERVAL		AMOUNT AN				
I .	' - 4740' 1	SPF, 26 holes	s (OPEN)' - 4470')' - 4740'		See attachment See attachment				
4810	' - 5010' 1	SPF, 26 holes	s (OPEN)' - 5010'				ttachm		
28				PRO	DUCT	ION						
Date First Production	on	Production Meth	od (Flo	wing, gas lift, pumpin)	Well Status (Prod. or Shi	ıt-in)		
9/25/				2-1/2 x 2-1/4 x 24				Producing				
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil – Bbl	2	Gas	– MCF 22		Water – Bbl. Gas – Oil Ra		ntio
9/26/10 Flow Tubing	24 Casing Pressure	Calculated 2	<u></u> 4-	Oil – Bbl.	Gas -	MCF		Water – Bbl.	l Oil G	ravity – A	API – (Corr.)	
Press.		Hour Rate					Water – Bbl. Oil Gravity – API – (Corr.) 37.8					
29. Disposition of C	Gas (Sold, used for	uel, vented, etc.)	I		<u> </u>			. [7	est Witness	ed By Kent G	Greenway	
30. List Attachment	İS		Sol	ld								
31 .I hereby certif	y that the inform	ation shown on	Lo both sid	gs, C102, C103, des of this form as	Deviation true and c	Report,	C10	4 best of my knov	vledge and	belief		
	White P	m		rinted				<i>y</i> 2	69	,		
Signature E-mail Address	cjackson@c	onchoresource	N	Name Chasity Ja	ackson	Title Ag	ent	For COG	Date	10/4/1	0	
· · · · · · · · · · · · · · · · · · ·												

WHITE OAK STATE #21 API#: 30-015-37865 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4270' - 4470'	Acidize w/ 2,500 gals acid.
	Frac w/ 115,679 gals Silverstem,
	and 152,169# 16/30 Ottawa sand, 4,081# SLC

27. ACID, SHOT, FF	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4540' - 4740'	Acidize w/ 2,500 gals acid.
	Frac w/ 116,912 gals Silverstem,
	158,384# 16/30 Ottawa sand, 23,339# SLC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4810' - 5010'	Acidize w/ 2,500 gals acid.				
	Frac w/ 114,850 gals Silverstem,				
	148,363# 16/30 Ottawa sand, 27,871# SLC				