Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Res	Form C-103 ources October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Miniotals and Matara Res	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-02658
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	5. Indicate Type of Lease  STATE FEE   FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-7255
SUNDRY NO (DO NOT USE THIS FORM FOR PROF	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Artesia Grayburg Offic
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number
2 Name of Operator		9. OGRID Number
Doral Energy Corp. Alam	o Permian Resources	261198
3. Address of Operator 415 W. Wall Street, Suite 500, 1	Midland, TX 79701	10. Pool name or Wildcat  Artesia Queen Grayburg SA
4. Well Location	111 / / / / / / / / / / / / / / / / / /	Artesia Queen Grayourg 5/1
Unit Letter J:	2310 feet from the South line	and 2310 feet from the East line
Section 8	Township 18S Range	28E NMPM County Eddy
	11. Elevation (Show whether DR, RKB, I	
	3,631' DR	
12. Check	Appropriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF I	NITENTION TO:	CURCEOUENT REPORT OF
PERFORM REMEDIAL WORK	NTENTION TO:  ☑ PLUG AND ABANDON ☐ REME	SUBSEQUENT REPORT OF: EDIAL WORK
TEMPORARILY ABANDON		MENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	NG/CEMENT JOB
DOWNHOLE COMMINGLE	]	
OTHER:	☐ OTHE	R:
		t details, and give pertinent dates, including estimated date
of starting any proposed v		Aultiple Completions: Attach wellbore diagram of
	•	2 21051 22001 - 0 22521 22751
Existing Grayburg proc	duction intervals: 2024'-2034', 2130'-2140	, 219/'-1200', & 2253'-2265'
	existing rods, pump and tubing	
2. Clean out well to Tl 3. Perforate new prod		3164) 3173) 3180) 3180) 3314) 3324) 3341) 3344)
2280'-2288', & 2295		2164'-2172', 2188'-2190', 2214'-2234', 2241'-2244',
4. Acidize perforation	s with $\pm$ 11000 gals KCl acid (75 gals/ft)	RECEIVED
5. Flow back and clear 6. Run in hole with ne	i up well w 2-3/8" tubing, rods and pump	NECEIVLD
7. Restore well to prod		NOV 1 2010
		NMOCD ARTESIA
Spud Date:	Rig Release Date:	
12/30/1	957 Rig Release Bate.	02/20/1958
L		
I hereby certify that the informatio	n above is true and complete to the best of m	y knowledge and belief.
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 10/20/2010		
Tyme on print nove - I Y		
Type or print name <u>Joanne Keat</u> For State Use Only		ffairs Coordinator DATE 10/20/2010  ng@alamoresources.com PHONE: 432.897.0673
For State Use Only	ing E-mail address: jkeati	ng@alamoresources.com_PHONE: 432.897.0673
		ng@alamoresources.com_PHONE: 432.897.0673