TO! A ! A I	r	State of New Mex			Form C-103 October 13, 2009	
District I 1625 N. French Dr., Hobbs, NM		, Minerals and Natura	al Resources	WELL API NO.	October 13, 2009	
District II		ACNICIEDIA TIONI I	MICION		3-23113	
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type of L		
1000 Rio Brazos Rd., Aztec, NM 87410 Dietrict IV Santa Fe, NM 87505				STATE FEE		
District 14				6. State Oil & Gas Lease No. E-7255-1		
1220 S. St. Francis Dr., Santa Fe 87505	e, NM			E-72	255-1	
SUNDI	RY NOTICES AND RE			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				West Artesia Grayburg Unit		
PROPOSALS.)	SE APPLICATION FOR FE	CRIVIT (FORWIC-101) FOR	SOCII	8. Well Number		
1. Type of Well: Oil We	II 🛛 Gas Well 🗌	Other			20	
2. Name of Operator				9. OGRID Number		
-Doral Energy Corp. Alamo Permian Resources				261198 10. Pool name or Wildcat		
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701				Artesia Queen Grayburg SA		
	ie 500, Midiand, 174 /	7701		Artesia Queen	Grayburg SA	
4. Well Location	1 1 1 1 For foot	Country Country	line and 100	20 fact from the	East line	
Unit Letter J		from the <u>South</u>	line and198			
Section 8			ange 28E		County Eddy	
	11. Elevatio	on (Show whether DR, 1 3,627'				
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	11 1	,		Report or Other Da		
	OF INTENTION		SUB REMEDIAL WOR	SEQUENT REPO		
PERFORM REMEDIAL W	<u> </u>		TERING CASING			
TEMPORARILY ABANDO			AND A			
PULL OR ALTER CASING DOWNHOLE COMMING		COMPL	CASING/CEMEN	1 306 📋		
DOWNHOLE COMMING	-C U					
OTHER:			OTHER:			
13. Describe proposed	d or completed operatio	ons. (Clearly state all pe	ertinent details, and	d give pertinent dates, in	ncluding estimated date	
		LE 19.15.7.14 NMAC.	For Multiple Cor	mpletions: Attach welll	bore diagram of	
proposed complet	ion or recompletion.					
	•	als: 2041'-2047', 2147	'-2172', & 2182'-	2184'		
Existing Graybu	•		'-2172', & 2182'-'	2184'		
Existing Graybu 1. Pull out of h 2. Clean out we	org production intervation intervalues, ell to TD	pump and tubing				
Existing Graybu 1. Pull out of h 2. Clean out wo 3. Perforate ne	org production intervation intervalues, ell to TD	pump and tubing		2184' ', 2236'-2239', 2287'-2	323', & 2332'-	
Existing Graybu 1. Pull out of h 2. Clean out we 3. Perforate ne 2345'	org production interva ole with existing rods, ell to TD w production interval	pump and tubing in Grayburg: 2125'-2	128', 2224'-2227		323', & 2332'-	
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