Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

(Instructions on page 2)

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

5. Lease Serial No. NMNM-45235

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Oil Well Oas Well Other Production Company, L.P. So Proceed (Company Company	abandoned well. (
Name of Oregater Section Secti						7. If Unit of CA/Agreement, Name and/or No.			
39. Phone No. (include area code) 10. Field and Pool of Exploratory Area Los Medianops: Delaware 10. Seld and Pool of Exploratory Area Los Medianops: Delaware 10. Seld and Pool of Exploratory Area Los Medianops: Delaware 11. COHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA 13. Per Poduction (Start/Resume) 14. Acidize 15. Subsequent Report 16. Casing Repair 17. Plug Back 17. Plug Back 18. Plug and Abandom Temporarily Abandom 18. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration shered. The proposal is to despen directionally or recomplete bortzonally, give subsurface locations and measured and true vertical depths of left within 30 days 18. Describe Proposed or Completed Operation: Clearly state all pertinent which the work will be performed or provide the Bond No. on file with Bit.NBIA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation to the filed once testing has b									
33. Address 20 Notes of Intent 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Princular Treat Reclamation Recomplete Reclamation Recomplete Recomplete Carryon, M. Brushy a Carryon, M. Brushy and Cherry Carryon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any propised work and appraimate duration thereof the proposal is to despen directionally or recomplete horizonally, give subsubardea locations and measured and rure vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLIMPBIA. Required subsequent reports must be filled only alter all requirements, including reclamation, have been completed. I mal Abandoment Notices must be filled only alter all requirements, including reclamation, have been completed in the site is read by for final inspection. Between Energy Production Company L. P. respectfully requests to add pay in the L. Brushy Canyon. M. Brushy Carryon and Cherry Cenyon as follows: 1 MIRU & Itsel with the site is read for final inspection. Devon Energy Production Company L. P. respectfully requests to add pay in the L. Brushy Canyon. M. Brushy Canyon and Cherry Cenyon as follows: 1 MIRU & Itsel will will 50 bits of final inspection in a revenited in a new precision in a new principle in in a	Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-27392			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize Deepen	3a. Address 20 North Broadway, Oklahoma City, OK 73102						Area		
TYPE OF SUBMISSION Acidize Notice of Intent	4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 660 FNL & 330 FEL SEC 17 T23S R31E								
Motice of Intent	12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	CATE NATURE	OF NOT	ICE, REPORT OR OTHE	ER DATA		
Alter Casing	TYPE OF SUBMISSION			TYF	E OF AC	TION			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DBI explored the Bond No. on file with BLM/DBI explored the provide the Bond No. on file with BLM/DBI explored the performed or provide the Bond No. on file with BLM/DBI explored the provided operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final hispection.) Devon Energy Production Company L. P. respectfully requests to add pay in the L. Brushy Canyon, M. Brushy Canyon and Cherry Canyon as follows: 1) MIRU & treat well w/ 50 bbls oil. RDMO. MIRU WSU. POOH w/ rod & pump. ND WH. NU BOP. POOH w/ production tig. 2) MIRU WI. & RIH w/ GR/JB. Perf & correlate to Schlumberger Compensated Neutron Lithology Density Garman Ray dated May 18, 1993. Cherry Canyon 6278-94 @ 3 spf: 48 holes. M. Brushy Canyon 6818-24 @ 3 spf: 18 holes; L. Brushy Canyon 7718-21 @ 3 spf: 9 holes and 7760-70 @ 3 spf: 30 holes. Total holes 105. RD WL. 3) Set RBP @ 7830 & test 2000 psi. Set pkr @ 7650. 4) MIRU BJ & acidize L. Brushy Canyon @ 7718-70 w 7.5% Pentol 200 & BS. RD BJ. 5) Reset pkr @ original depth. RU & RIH w/Swab. MIRU BJ & frac L.Brushy Canyon @ 6818-24 . RD BJ. 10) Set RBP @ 6380 & test 2000 psi. Set pkr @ 6200: 11) MIRU BJ & acidize L. Brushy Canyon @ 6818-24 with 7.5% Pentol 200 & BS. RD BJ. 9) Reset pkr @ original depth. RU & RIH w/Swab. MIRU BJ & frac C. Brushy Canyon @ 6818-24 . RD BJ. 10) Set RBP @ 6380 & test 2000 psi. Set pkr @ 6220: 11) MIRU BJ & acidize L. Brushy Canyon @ 6818-24 with 7.5% Pentol 200 & BS. RD BJ. 12) Rise pkr & reset @ original depth. RU & RIH w/Swab. MIRU BJ & frac Cherry Canyon @ 6278-94. RD BJ. 13) RIH w/ pkr & reset @ original depth. RU & RIH w/Swab. MIRU BJ & frac Cherry Canyon @ 6278-94. RD BJ. 14) Thereby certify that	Subsequent Report	Alter Casing Casing Repair Change Plans	Fractu New 0	ore Treat Construction and Abandon	Red Red Ter	clamation complete nporarily Abandon	We	ll Integrity _{ter} Add Pay in L. Br Canyon, M. Brushy	
Total holes 105. RD WL. 3) Set RBP @ 7830' & test 2000 psi. Set pkr @ 7650'. 4) MIRU BJ & acidize L. Brushy Canyon @ 7718-70' w/ 7.5% Pentol 200 & BS. RD BJ. 5) Reset pkr @ original depth. RU & RIH w/swab. MIRU BJ & frac L. Brushy Canyon 7718-70'. RD BJ. 6) RISe pkr & RIH w/ bydpkr & tag. POOH. 7) RIH w/ pkr & tbg. Set RBP @ 6914' test 2000 psi. Set pkr @ 6740'. 8) MIRU BJ & acidize U. Brushy Canyon @ 6818-24' w/ 7.5% Pentol 200 & BS. RD BJ. 9) Reset pkr @ original depth. RU & RIH w/ swab. MIRU BJ & frac U. Brushy Canyon @ 6818-24' RD BJ. 10) Set RBP @ 6380' & test 2000 psi. Set pkr @ 6200'. 11) MIRU BJ Acidize Cherry Canyon @ 6278-94' w/ 7.5% Pentol 200 & BS. RD BJ. 12) Rise pkr & reset @ original depth. RU & RIH w/swab. MIRU BJ & frac Cherry Canyon 6278-94. RD BJ. 13) RIH w/ production tbg. ND BOP. NU WH. RIH w/ pump & rods. HWO. RDMO PU. This SPACE FOR FEDERAL OR STATE OF RESULT	the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final a determined that the site is ready for Devon Energy Production Company 1) MIRU & treat well w/ 50 bbls oil. F 2) MIRU WL & RIH w/ GR/JB. Perf 8	ally or recomplete horizontal york will be performed or project operations. If the operation Abandonment Notices must refinal inspection.) L. P. respectfully request RDMO, MIRU WSU. POOk correlate to Schlumberg	Ily, give subsurfa ovide the Bond N on results in a m be filed only after ts to add pay in H w/ rods & purer Compensate	ce locations and r No. on file with Bl ultiple completion or all requirements the L. Brushy C mp. ND WH. NU ad Neutron Litho	measured LM/BJA. or recon or including anyon, M BOP. P logy Der	and true vertical depths of Required subsequent repurpletion in a new interval, agreclamation, have been to the Brushy Canyon and OOH w/ production togusty Gamma Ray dated	f all pertine orts must b a Form 31 completed Cherry Ca	ent markers and zones e filed within 30 days 60-4 must be filed on and the operator has myon as follows: 1993.Cherry Canyo	i. Since
Name (Printed/Typed) Judy A. Barnett Title Regulatory Analyst Date 09/28/2010 THIS SPACE FOR PEDERAL OR STATE OF CONSTRUCTION Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would	3) Set RBP @ 7830' & test 2000 psi 4) MIRU BJ & acidize L. Brushy Car 5) Reset pkr @ original depth. RU & 6) RIse pkr & RIH w/ tbg/pkr & tag. F 7) RIH w/ pkr & tbg. Set RBP @ 69 8) MIRU BJ & acidize U. Brushy Car 9) Reset pkr @ original depth. RU & 10) Set RBP @ 6380' & test 2000 ps 11) MIRU BJ. Acidize Cherry Canyo 12) RIse pkr & reset @ original dept 13) RIH w/ production tbg. ND BOP.	nyon @ 7718-70' w/ 7.5% RIH w/swab. MIRU BJ & POOH. 14' test 2000 psi. Set pk. nyon @ 6818-24' w/ 7.5% RIH w/ swab. MIRU BJ & si. Set pkr @ 6200'. n @ 6278-94' w/ 7.5% Pe h. RU & RIH w/ swab. MIR NU WH. RIH w/ pump &	frac L.Brushy (r @ 6740'. Pentol 200 & I & frac U. Brush entol 200 & BS. RU BJ & frac Ch	Canyon 7718-70 BS. RD BJ. y Canyon @ 68 RD BJ. perry Canyon 62	18-24'. R	RD BJ.	ECE OCT 2	FAPPROV IVED 7 2010	'AI
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would	Name (Printed/Typed)			Title Regulatory Analyst					
Approved by Conditions of approval, if any, appartached. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would	Signature	Some		Date 09/28/20	10	:		33300	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would		THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	APPURENTE)		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will in the statements or representations as to any matter within its jurisdiction. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will in the statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE	Conditions of approval, if any, are attached that the applicant holds legal of equitable to entitle the applicant to conduct operations. Title 18 U.S.C. Section 1001 and Title 43	itle to those rights in the subjethereon. U.S.C. Section 1212, make it	ct lease which wo	ertify uld Office erson knowingly an	d walking	OCT 20 200 Oustin Winkle	r WE abency	of the United States an	y false

Devon Energy Production Corporation NM-45235 – Pure Gold C-17 Federal #5 API: 30-015-27392 Eddy County, New Mexico

RE: Recomplete - Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Submit subsequent report and well test once work is completed.

DHW 102010