

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NNMM-45235

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL: 660 FNL & 330 FEL SEC 17 T23S R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Pure Gold C-17 Federal 5

9. API Well No.
30-015-27392

10. Field and Pool or Exploratory Area
Los Medanos; Delaware

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add Pay in L. Brushy Canyon, M. Brushy and Cherry Canyon</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to add pay in the L. Brushy Canyon, M. Brushy Canyon and Cherry Canyon as follows:

- 1) MIRU & treat well w/ 50 bbls oil. RDMO. MIRU WSU. POOH w/ rods & pump. ND WH. NU BOP. POOH w/ production tbg.
- 2) MIRU WL & RIH w/ GR/JB. Perf & correlate to Schlumberger Compensated Neutron Lithology Density Gamma Ray dated May 18, 1993. Cherry Canyon 6278-94' @ 3 spf: 48 holes. M. Brushy Canyon 6818-24' @ 3 spf: 18 holes; L. Brushy Canyon 7718-21' @ 3 spf: 9 holes and 7760-70' @ 3 spf: 30 holes. Total holes 105. RD WL.
- 3) Set RBP @ 7830' & test 2000 psi. Set pkr @ 7650'.
- 4) MIRU BJ & acidize L. Brushy Canyon @ 7718-70' w/ 7.5% Pentol 200 & BS. RD BJ.
- 5) Reset pkr @ original depth. RU & RIH w/swab. MIRU BJ & frac L. Brushy Canyon 7718-70'. RD BJ.
- 6) Rise pkr & RIH w/ tbg/pkr & tag. POOH.
- 7) RIH w/ pkr & tbg. Set RBP @ 6914' test 2000 psi. Set pkr @ 6740'.
- 8) MIRU BJ & acidize U. Brushy Canyon @ 6818-24' w/ 7.5% Pentol 200 & BS. RD BJ.
- 9) Reset pkr @ original depth. RU & RIH w/ swab. MIRU BJ & frac U. Brushy Canyon @ 6818-24'. RD BJ.
- 10) Set RBP @ 6380' & test 2000 psi. Set pkr @ 6200'.
- 11) MIRU BJ. Acidize Cherry Canyon @ 6278-94' w/ 7.5% Pentol 200 & BS. RD BJ.
- 12) Rise pkr & reset @ original depth. RU & RIH w/swab. MIRU BJ & frac Cherry Canyon 6278-94. RD BJ.
- 13) RIH w/ production tbg. ND BOP. NU WH. RIH w/ pump & rods. HWO. RDMO PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
OCT 27 2010
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Judy A. Barnett

Title Regulatory Analyst

Signature

Date 09/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED	
OCT 20 2010	Date
/s/ Dustin Winkler	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

DW

OK

Devon Energy Production Corporation
NM-45235 – Pure Gold C-17 Federal #5
API: 30-015-27392
Eddy County, New Mexico

RE: Recomplete – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Submit subsequent report and well test once work is completed.

DHW 102010