Submit Copies To Appropriate District	State of New 1	Mevico	Form C-10	03
Office Energy Minerals and Natural Resources			May 27, 20	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II OH, CONSERVATION DIVISION			30-015-29606	
1301 W. Gland Ave., Artesia, AM 60210			Indicate Type of Lease	
1000 Rio Brazos Rd Aztec NM 87410			STATE FEE	
District IV Santa Fe, NM 8/505			State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	•
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Willow State	ľ
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
			003	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 1300 Midland, TX 79701			Fren; Glorieta-Yeso 26770	
Well Location				
Unit Letter P : 330 feet from the South line and 760 feet from the East line				
	1	B1ENMPM	County <u>Eddy</u>	
	11. Elevation (Show whether I			
		39 GR		
Pit or Below-grade Tank Application a				
Pit typeDepth to Groundw		h water well Dis	tance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
			LING OPNS. P AND A	H
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT 3				ш
	7	O/ (OIT O/ OEMETT)		
50	_			
OTHER:	Deepen 🛛	OTHER:		
			d give pertinent dates, including estimated of	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Coo Attached museadyne				
See Attached procedure				
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SIGNATURE Natalie	TITLE_	Regulatory An	DATE 10/28/2010	
Type or print name Natalie I	Krueger Ce-mail address:	nkrueger@concho	presources.com PHONE: 432-221-030	00
For State Use Only		- G C		
	\		1.1 -	<i>a</i> .
APPROVED BY:	TITLE		DATE 11/1204	<u> </u>
Conditions of Approval (if any): /				

COG Operating, LLC Willow State No. 3 API# 30-015-32664 P-16-17S-31E 330 FSL & 760 FEL Eddy Co, NM

Deepening Procedure

- 1. MIRU rig.
- 2. Sqz upper Yeso w/+/-400 sx of Class C neat. Drill out squeeze.
- 3. PU 4-3/4" bit and drill 4-3/4" hole from 5507' to 6700'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 4900'.
- 6. RIH w/ 4", 11.3# casing. See section 11 for general centralizer program.
- 7. Cement casing from TD to 5297' w/ 120 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 6100 6300 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 6050'.
- 4. RIH w/ perforating guns and perforate Yeso from 5800′ 6000′.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5750'.
- 6. RIH w/ perforating guns and perforate Yeso from 5500' 5700'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 5750' and 6050'.
- 9. RIH and cut or back off 4" casing at 5297'. POOH w/ 4" casing. Leave 4" liner from 5297' to 6700' (TD).
- 10. RIH w/ tbg and locate end of tbg at 5250'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.