Submit 3 Copies To Appropriate District	State of New 1	Mexico		Form C	-103	
Office` District`I	Energy, Minerals and Na	atural Resources		May 27	⁷ , 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API	NO.		
District II	Ave. Artesia NM 88210 OIL CONSERVATION DIVISION			30-015-32844		
1301 W. Gland Ave., Artesia, WW 00210			Indicate Ty	pe of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE ⊠ FEE □			
District IV	Santa Fe, NM	87505		Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 CLDIDDY NOT	TICES AND DEPONTS ON WELL	T C	7 7 3	TT '. A NT		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Willow State			
PROPOSALS.)		,	Willow Sta			
1. Type of Well: Oil Well Gas Well Other			8. Well Nu	mber		
		***************************************	004	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
2. Name of Operator			9. OGRID Number			
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat			
•						
550 W. Texas Ave., Suite 1300 Midland, TX 79701			Fren; Glorieta-Yeso 26770			
Well Location						
Unit Letter P:	feet from theSo	outh line and	330 feet	from the <u>East</u> lin	e	
Section 16 Tow	nship 17S Range 3	B1ENMPM	County_	Eddy		
, , ,	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.)			
		54 GR			i	
Pit or Below-grade Tank Application 🗌	or Closure 🗌					
Pit typeDepth to Groundy	vaterDistance from nearest fres	h water well Dis	tance from near	est surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Mate	erial		
12 Check	Appropriate Box to Indicate	Nature of Notice	Papart or (Other Data		
12. CHECK	Appropriate Box to maleate	rvature or rvotice,	report of C	other Data		
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				☐ ALTERING CASING		
TEMPORARILY ABANDON						
	☐ MULTIPLE COMPL ☐	CASING/CEMENT				
		O TO	.02			
	– .					
OTHER:	Deepen 🛛	OTHER:				
13. Describe proposed or comp	pleted operations. (Clearly state a	ll pertinent details, an	d give pertine	nt dates, including estimat	ed date	
	ork). SEE RULE 1103. For Mul					
or recompletion.	,	1			L	
	See Attache	d procedure				
				•		
SIGNATURE Wortalia	TITLE	Dagulatam, A.,	a1	DATE 10/20/2010		
SIGNATURE COM COM	office cer TITLE_	Regulatory An	aryst	DATE10/28/2010		
Type or print name Natalie l	Krueger ()E-mail address:	nkrueger@concho	oregourges cor	n PHONE: 432-221	_0300	
For State Use Only	L-man address.	nki uegei (weenen	A COULCES.COL	11 1110NL. 432-221	-0000	
- State Ost Only						
APPROVED BY:	TITLE			DATE : 111120	10	
					- W	

Conditions of Approval (if any):

COG Operating, LLC Willow State No. 4 API# 30-015-32844 P-16-17S-31E 1190 FSL & 330 FEL Eddy Co, NM

Deepening Procedure

- 1. MIRU rig.
- 2. Sqz upper Yeso w/+/-400 sx of Class C neat. Drill out squeeze.
- 3. PU 4-3/4" bit and drill 4-3/4" hole from 5405' to 6700'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 4900'.
- 6. RIH w/ 4", 11.3# casing. See section 11 for general centralizer program.
- 7. Cement casing from TD to 5300' w/ 120 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 6100 6300 w/ 2 spf, 30 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 6050'.
- 4. RIH w/ perforating guns and perforate Yeso from 5800' 6000'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5750'.
- 6. RIH w/ perforating guns and perforate Yeso from 5500' 5700'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 5750' and 6050'.
- 9. RIH and cut or back off 4" casing at 5300'. POOH w/ 4" casing. Leave 4" liner from 5300' to 6700' (TD).
- 10. RIH w/ tbg and locate end of tbg at 5250'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.