OCD-ARTESIA

Form 3160-5 (February 2005)

✓ Notice of Intent

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Water Shut-Off

5. Lease Serial No. NMNM-066425

Production (Start/Resume)

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

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determined that the site is ready for final inspection.)

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Laguna Salado 22 Federal 6H 2. Name of Operator Devon Energy Production Company, L.P. 9. API Well No. 30-015-37371 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 20 North Broadway, Oklahoma City, OK 73102 Ingle Wells, Delaware 405-235-3611 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SL:1172' FNL & 2510' FWL BHL: 330' FML & 660' FEL SEC 22 T23S R29E 11. Country or Parish, State Eddy County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION

Alter Casing Fracture Treat Reclamation Well Integrity New Construction Recomplete Casing Repair Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Deepen

Devon Energy Production Company L. P. respectfully requests to set the surface casing using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented. Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and economics.

The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location.

Contact BLM prior to all rig moves	
(Attachments)	RECEIVED 0CT 27 2010
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Judy A. Barnett 	Title Regulatory Analyst NMOCD ARTESIA
Signature Jack Barneet	Date 10/15/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE OFFIC	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or chat the applicant holds legal of equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ould Office / Dustin Winkler
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will Wishakkito AND EMANIAGE MENTY of the United States any false,	