Submit 3 Copies 10 Appropriate District Office	State of New Me		Form C-103
<u>District I</u>	Energy, Minerals and Natu	ıral Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSEDUATION	DIVISION	30-015-37458
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	200200 2 27 2 27 2 27	, 0 00	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Yale State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 33
2. Name of Operator COG Operating LLC			9. OGRID Number 229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			10. Pool name or Wildcat Loco Hills; Glorieta-Yeso 96718
4. Well Location			Loco IIIIs, Gioricia-Teso 90716
	2310 feet from the North	line and 330	feet from the West line
Section 2	Township 17S Range	30E NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3752 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📋
DOWNHOLE COMMINGLE []			
	Add DV-Tool	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
COG Operating respectfully requests permission to run a DV Tool @ 2750'.			
COG Operating respectfully requests permission to run the production cement as follows:			
1 st stage 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.37 cuft/sack.			
2 nd stage Lead 650sxs 50:50:2. 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF.			
Tail 300sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack.			
RECEIVED			
			OCT 28 2010
			NMOCD ARTESIA
Spud Date: 10/15/1	0 Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE CON	TITLE R	egulatory Analyst	DATE <u>10/26/2010</u>
Type or print name Robyn M. C	Odom E-mail address: <u>ro</u>	odom@conchoresou	rces.com PHONE: <u>432-685-4385</u>
For State Use Only		\ • •	A . 0 . M
APPROVED BY: Double &	May TITLE FID	d Supervico	DATE 10-28-10
Conditions of Approval (if any):	_		1000