

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-15-06192

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BL 635

7. Lease Name or Unit Agreement Name:

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OCD-ARTESIA

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other *Salt dome storage*

2. Name of Operator

Long Hill Gas Co. L.P.

3. Address of Operator

158 Deer Creek Drive, Alameda, Texas 76008

4. Well Location

Unit Letter *L* *2069* feet from the *South* line and *1193* feet from the *West* line

Section *22*

Township *12S* Range *29E*

NMPM

County *Eddy*

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set compact bridge plug at 523'. RUN 523' 4" F145 3-55-10# inside 5 1/2" casing. (.779" clearance between 5 1/2" I.D. and 4" O.D.)

Circulate cement from plug to surface. Inside 4" RUN 100' 2 3/8" F145 3-55 tubing to 623'

When completed do MIT casing test. Not less than 300# for 30 minutes and open cavern test (N. trap) 4hr at 300# (OCD will be notified prior to start and before test.)

Estimated start date 15 February and March 1st 2004
Estimated Pressure 4" 280# 2 3/8" tubing 50-80#
Estimated Pressure of well 390#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John B. Smith* TITLE *Terminal Operator* DATE *08/03/04*

Type or print name *John B. Smith* Telephone No. *(505)-672-2331*
(This space for State use)

APPROVED BY *mael Stuebel* TITLE *Environ. Eng. Spec.* DATE *2/12/2004*
Conditions of approval, if any: