

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

5

1a. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029389A							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allote or Tribe Name							
2. Name of operator Pecos Production Company		7. Unit or CA Agreement Name and No.							
3. Address 400 W. Illinois, Suite 1070, Midland, TX 79701		8. Lease Name & Well No. Baish Federal #6							
3a. Phone No. (include area code) 432-620-8480		9. API Well No. 30-015-3090200S2							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 660' FWL At top prod. interval reported below 1980' FNL & 660' FWL At total depth 1980' FNL & 660' FWL		10. Field and Pool, or Exploratory Shugart, Strawn 11. Sec., T., R., M., on Block and Survey or Area Sec 9-18S-31E 12. County or Parish Eddy 13. State NM							
14. Date Spudded 11-3-03		15. Date T.D. Reached 12-8-03							
16. Date Completed <input type="checkbox"/> D&A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3697' GL							
18. Total Depth: MD 11,100' TVD		19. Plug Back T.D.: MD 10,958' TVD							
20. Depth Bridge Plug set: MD 8595' in old hole TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, DLL							
22. Was well cored? Was DST run? Directional Survey?		<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)		For Sidetrack Purpose Only							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#			704'	610 sxs Poz C		Surf Circ	
11"	8 5/8"	24#			2184'	690 sxs Poz C		Surf Circ	
7 7/8"	5 1/2"	17#			8945'	1425 sxs Poz C		Surf Circ	
4 3/4"	3 1/2"	9.3#	8250'	11,100'	8250'	250 sxs 15:61:11		Circ	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8250'	8250'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status		
A) Strawn		10718'	10887'	10718'-10887'		56	Producing		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5526'-8593'		Cmt sqz w/75 sxs Cl C w/FLA + 75 sxs Cl C Neat							
10718'-10887'		Acidize w/5000 gals 15% NEFE							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12-24-03	12-31-03	24		240	1140	0		.70	Flowing
Choke Size 16/64	Tbg. Press. Flwg 1500	Csg. Press. Pkr	24 hr. Rate	Oil BBL 240	Gas MCF 1140	Water BBL 0	Gas: Oil Ratio 4750	Well Status	Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JAN - 6 2004

IFS BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented ect.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp Strawn	9325' 10,718'	9365' 10,887'	Oil, Gas, Water Oil, Gas	Salt	784'
				Yates	1804'
				Seven Rivers	2505'
				Queen	3196'
				Grayburg	3756'
				San Andres	4284'
				Bone Spring	5944'
				BS Sd	7336'
				BS 2 nd Carb	7636'
				BS 2 nd Sand	7820'
				Wolfcamp	9212'
				Strawn	10,710'

32. Additional remarks (include plugging procedure):

Abandon old hole w/CIBP @ 8595'. Set whipstock & mill window in 5 1/2" csg. Drill new hole to 11,100'. Ran & cmt 3 1/2" liner.

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
☐ 5. Sundry Notice for plugging and cement verification 6. Core Analysis ☒ 7. Other: Deviation Survey

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dora Lara Title Engr. Asst.
 Signature *Dora Lara* Date 01-02-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



POOL COMPANY TEXAS Ltd.
A Nabors Industries Company



24 Smith Road, Suite 600 (79705)
P.O. Box 51670
Midland, Texas 79710-1670

Tel: 915-683-5000
Fax: 915-683-3697

Inclination Report

Field Name

Shugart North Strawn

Lease Name

Baish Federal

Well Number

#6

Operator

Pecos Production Company

Address

400 W. Illinois, Suite 1070 Midland, Texas 79701

Location

660' FWL, 1980' FNL Sec. 9 T-18-S R-31-E

County

Eddy

State

New Mexico

Record of Inclination

Cut window @ 8,604'

Measured Depth

8,611'
8,800'
8,957'
9,310'
9,775'
10,275'
10,080'
11,080'

Angle of Inclination (Degrees)

3 1/2
4 1/2
4
2 3/4
1 1/2
3 3/4
4
2 3/4

Date

11/23/2003
11/24/2003
11/25/2003
11/27/2003
11/29/2003
12/03/2003
12/04/2003
12/09/2003

*Inclination measurements were made in Drill Pipe.

Signature of Authorized Representative

Steven Hammel Sr. Sales Rep.

Name of Person and Title

Pool Company Texas Ltd.

Name of Company

(432) 683-5000

Telephone

Signature of Authorized Representative

DORALARA - Engr. Asst.

Name of Person and Title

Pecos Production Co.

Name of Company

432-620-8480

Telephone

This instrument was acknowledged before me on December 10, 2003, by Steve Hammel.



Notary Public - Ruthie Ryan