District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 874	10			tion Division					5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			1220 South St. Francis Dr. Santa Fe, NM 87505							1		
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Midland, TX 79702							- \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\				COM D.	
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