

|   |                    |   |   |  |  |
|---|--------------------|---|---|--|--|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |                    | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |   | <div style="text-align: right;"> <i>e/</i><br/> <b>Form C-105</b><br/>           Revised June 10, 2003         </div> WELL API NO.<br>30-015-33069<br>5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/><br>State Oil & Gas Lease No. |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |                    |   |   |  |  |
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br>b. Type of Completion:<br>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF.<br>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER |                    |   | 7. Lease Name or Unit Agreement Name<br>State 20 "B"<br><br><div style="text-align: right;"> <b>RECEIVED</b><br/> <b>FEB 13 2004</b><br/> <b>OCD-ARTESIA</b> </div> |  |  |
| 2. Name of Operator<br>Clayton Williams Energy, Inc.<br><br>3. Address of Operator<br>6 Desta Drive, Ste. 3000 Midland, TX 79705  |                    |   | 8. Well No. 14<br><br>9. Pool name or Wildcat<br>Empire, East (Yeso) (96610)  |  |  |
| 4. Well Location<br><br>Unit Letter <b>A</b> : <b>330</b> Feet From The <b>NORTH</b> Line and <b>330</b> Feet From The <b>EAST</b> Line<br><br>Section <b>20</b> Township <b>17 S</b> Range <b>29 E</b> NMPM <b>Eddy</b> County   |                    |   |   |  |  |
| 10. Date Spudded<br>01/13/04  |                    | Date T.D. Reached<br>1/21/04  |   | 12. Date Compl. (Ready to Prod.)<br>01/28/04   |  |
|   |                    |   |   | 13. Elevations (DF& RKB, RT, GR, etc.)<br>3604'  |  |
| 15. Total Depth<br>4327'  |                    | 16. Plug Back T.D.  |   | 17. If Multiple Compl. How Many Zones?   |  |
|   |                    |   |   | 18. Intervals Drilled By X Rotary Tools Cable Tools  |  |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>3811'-4212' (Yeso)   |                    |   |   |  | 20. Was Directional Survey Made              |
| 21. Type Electric and Other Logs Run<br>Dual Spaced Neutron   |                    |   |   |  | 22. Was Well Cored<br>NO                     |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |                    |   |   |  |  |
| CASING SIZE   |                    | WEIGHT LB./FT.  |   | DEPTH SET  |  |
| 8 5/8"  |                    | 24#   |   | 438'   |  |
|   |                    |   |   |  |  |
| 5 1/2"  |                    | 17#   |   | 4327'  |  |
|   |                    |   |   |  |  |
|   |                    |   |   |  |  |
| 24. LINER RECORD  |                    |   | 25. TUBING RECORD   |  |  |
| SIZE  | TOP                | BOTTOM  | SACKS CEMENT  | SCREEN   | SIZE   |
|   |                    |   |   |  | 2 7/8"                                       |
|   |                    |   |   |  | DEPTH SET                                    |
|   |                    |   |   |  | 4259'  |
|   |                    |   |   |  | PACKER SET                                   |
| 26. Perforation record (interval, size, and number)<br><br>3811'-4212' 38 holes   |                    |   |   | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>3811'-4212' 54,894 gals gel + 19,782 gals 15% acid +<br>19,782 gals 20% acid  |  |
| <b>28. PRODUCTION</b>   |                    |   |   |  |  |
| Date First Production<br>02/04/04   |                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping  |   |  | Well Status (Prod. or Shut-in)<br>Production |
| Date of Test<br>02/09/04  | Hours Tested<br>24 | Choke Size  | Prod'n For Test Period  | Oil - Bbl<br>51  | Gas - MCF<br>99                              |
|   |                    |   |   | Water - Bbl.<br>291  | Gas - Oil Ratio<br>194                       |
| Flow Tubing Press. 50   | Casing Pressure 50 | Calculated 24-Hour Rate 24  | Oil - Bbl.  | Gas - MCF  | Water - Bbl.                                 |
|   |                    |   |   |  | Oil Gravity - API - (Corr.)<br>39            |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |                    |   |   |  | Test Witnessed By                            |
| 30. List Attachments<br>C-104; C-116; Deviation Survey; Log   |                    |   |   |  |  |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  |                    |   |   |  |  |
| Signature <i>Terry Carter</i>   |                    | Printed Name Terry Carter   |   | Title Drilling Technician  | Date 02/12/04                                |
| E-mail Address tcarter@claytonwilliams.com  |                    |   |   |  |  |