

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-31781

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Chimayo 16 State

8. Well Number

1

9. OGRID Number 6

6137

10. Pool name or Wildcat
Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter 660 : _____ feet from the North line and 1980 _____ feet from the West line
Section 16 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2988' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Recomplete Delaware Intervals

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P. respectfully requests to recomplete the Delaware intervals as follows:

- 1) MIRU. ND WH. NU BOP. POOH w/ jts and tbg.
- 2) MIRU WL & set CIBP @ 5650' & test to 1500#. Correlate to Schlumberger Platform Express log dated June 18, 2001. Perf as follows: 5220-5387' @ 3 spf: total 168 holes. RDMO WL.
- 3) RIH w/ RBP, pkr & tbg. Set RBP @ 5500' & test to 1000#.
- 4) MIRU BJ & acidize 5220-5387' w/ 7 1/2% Pentol acid & BS. RDMO BJ.
- 5) Set pkr @ 5300' & RU & RIH w/swab & test 5335-87'. Rlse pkr & set RBP @ 5300' & pkr @ 5247'. Swab perfs @ 5260-76'. Rlse pkr. RIH & retrv RBP. Set RBP @ 5247' & pkr @ 5190'. Swab test perfs @ 5220-34'. Unset pkr.
- 6) MIRU WL. Correlate to Schlumberger Platform Express log dated June 18, 2001. Perf 4953-5182' @ 3 spf: total 123 holes.
- 7) RIH w/ RBP, pkr & tbg. Set RBP @ 5200' & test 1500#. Set pkr @ 4900' & test to 1000#.
- 8) MIRU BJ & acidize perfs 4953-5182' w/ 7 1/2% Pentol acid & BS. RDMO.
- 9) RU & RIH w/ swab. Rlse pkr, retrv RBP.
- 10) RIH w/ tbg. ND BOP. NU WH. RIH w/ pump & rods. RDMO. TOP.

Spud Date:

Rig Release Date:

RECEIVED

NOV 23 2010

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 11/22/10

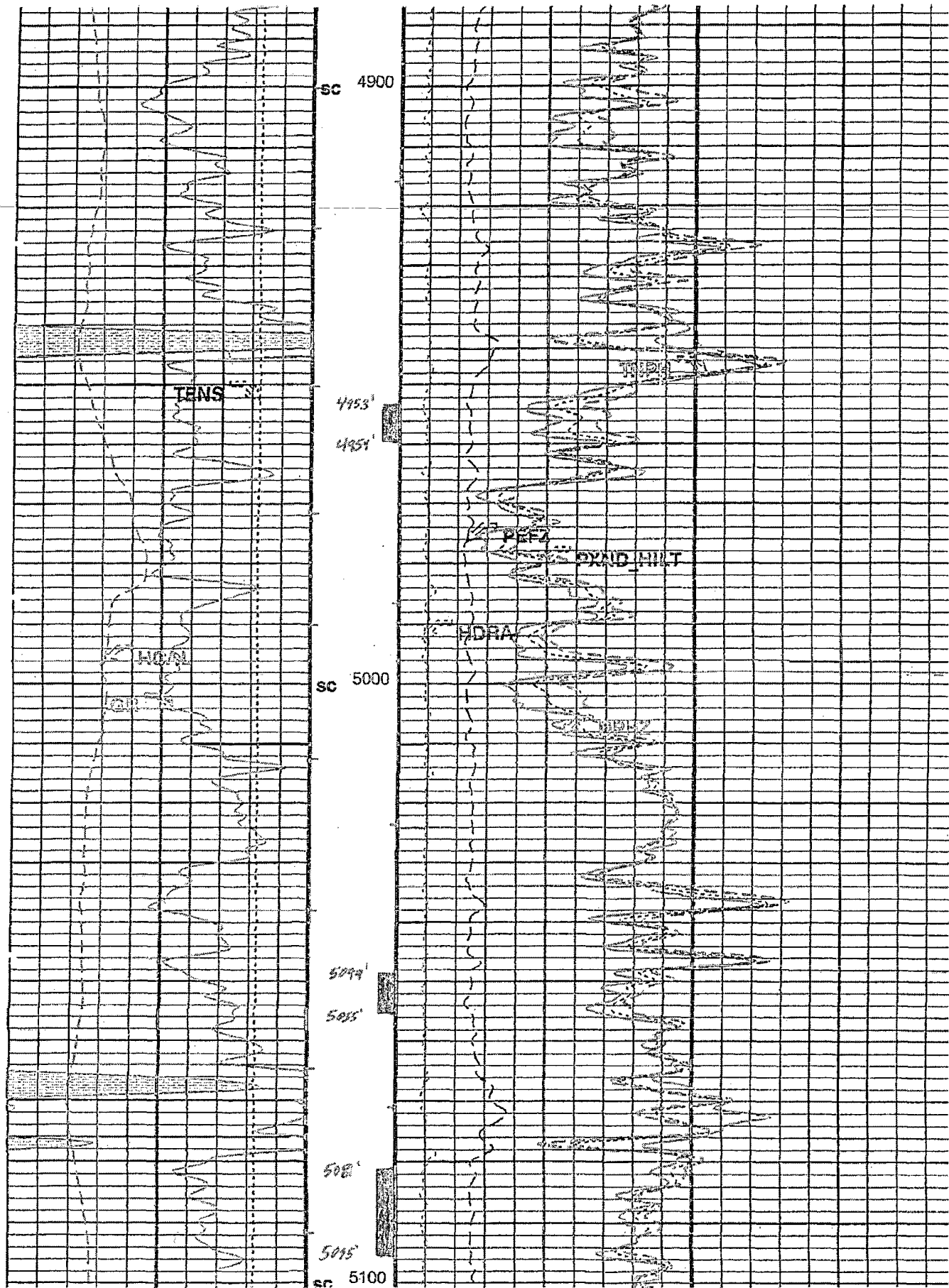
Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699

For State Use Only

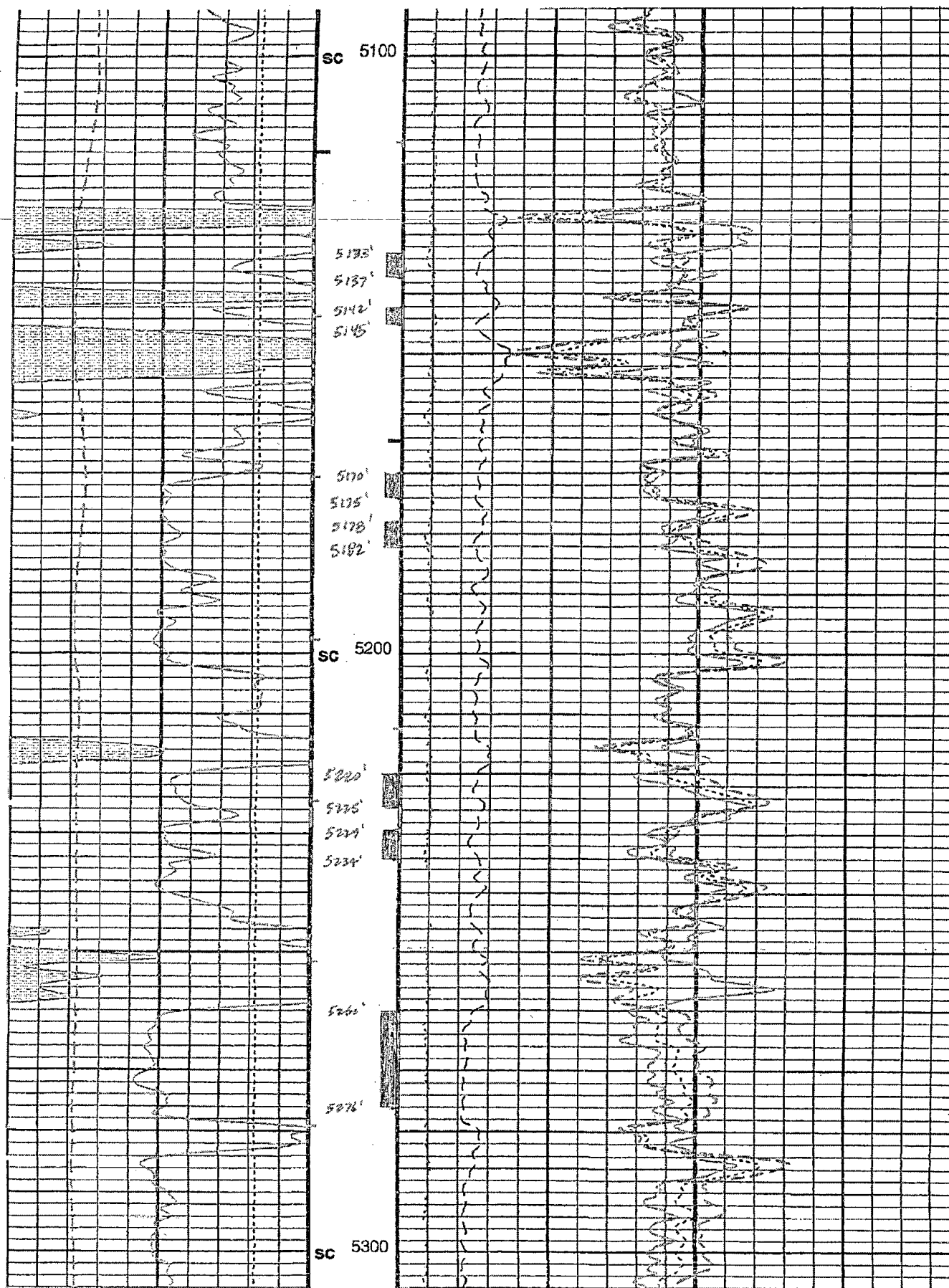
APPROVED BY: David Gray TITLE Field Supervisor DATE 11-24-10

Conditions of Approval (if any):

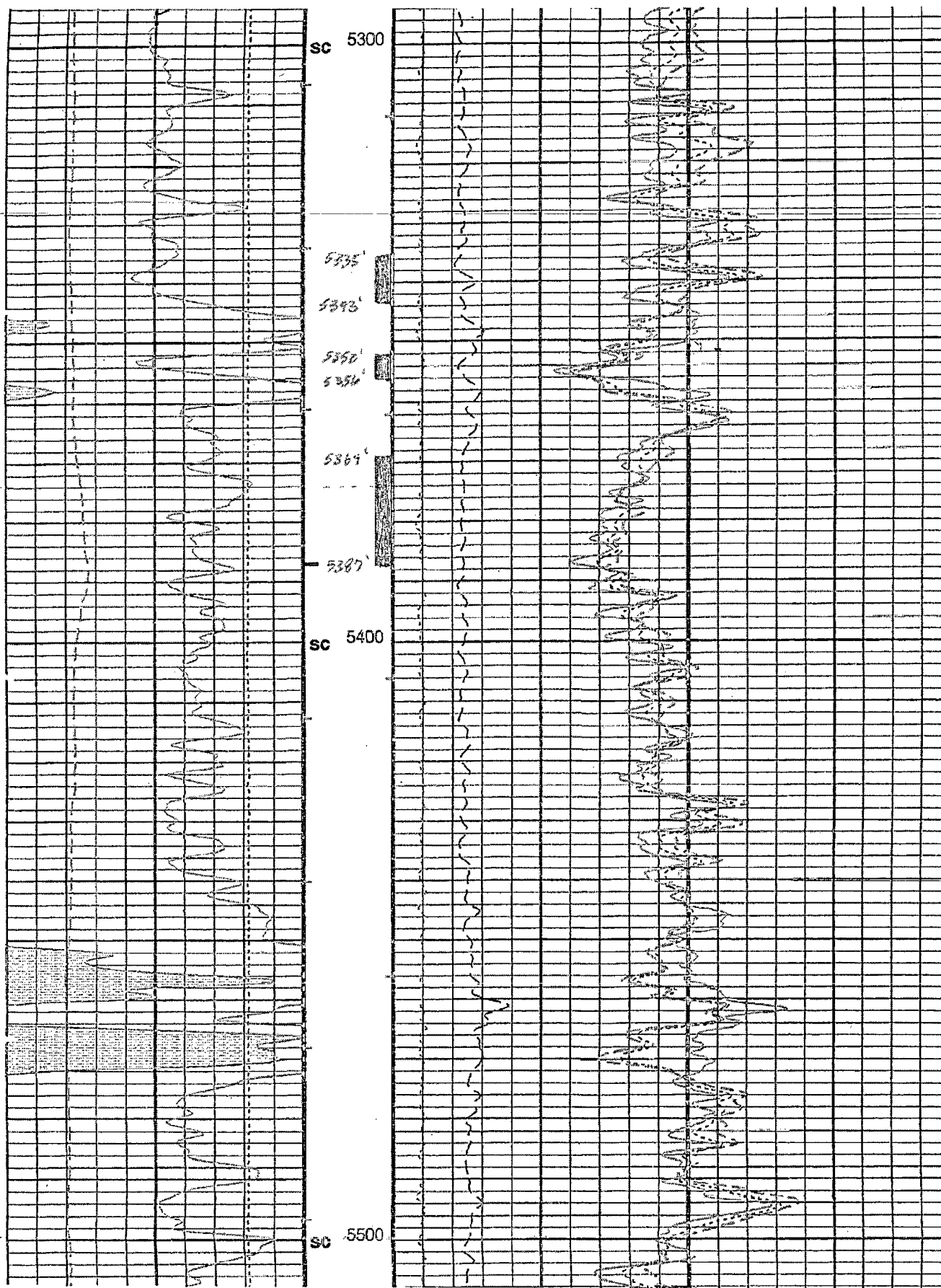
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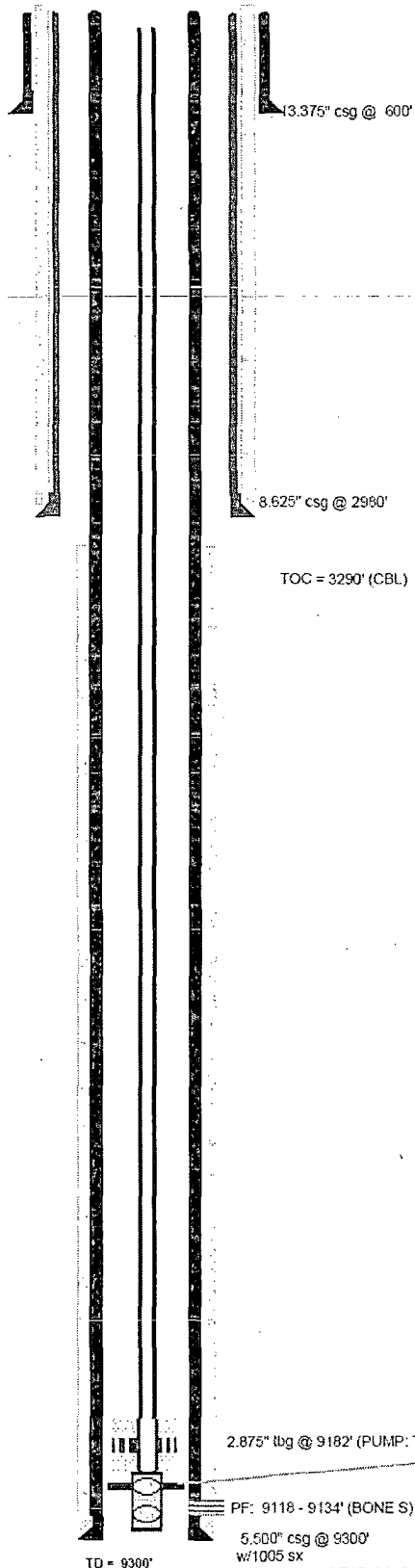


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DEVON ENERGY CORP. CHIMAYO '16' STATE #1 (OIL)
WILLOW LAKE SOUTHEAST Field, EDDY Co., NM Area: POTATO BASIN AF
660' FNL, 1980' FWL, Sec 16, 25S 29E C NE NV Elev: 2999.0' (0.0' A)

Last updated by:
Roy White 03/01/2007

Surface Casing Record
13.375' 0.00# / / @ 600'

Intermediate Casing Record
8.625' 0.00# / / @ 0'

Production Casing Record
5.50' 0.00# / / @ 9300'

Tubing Record
2.875' 6.50# / / @ 9182'

Well History (spudded 05/27/2001):

12/1/2001 - DC. Set 5.5" csg @ 9300' cmt w/ 1005 sx.
Complete BONE SPRING 3/SD/ 9118'- 9134'. FRAC
9118'- 9134' w/60k G GEL (IP 25 BO, 0 MCF, 44 BW).

7/06 - repair rod box failure.

TUBING DETAIL						
Descrip.	Jts	O.D. /	Wt /	Gr /	Conn	Depth Int'vl
TUBING	265	2.875 /	0.0 /	/		0- 8656
ORANGE PEELED.	1	2.875 /	6.5 /	N-80	/SRD	0- 28
TUBING	265	2.875 /	0.0 /	/		0- 8656
TUBING	265	2.875 /	0.0 /	/		0- 8656
MEC HD SN	1	2.875 /	0.0 /	/SRD		28- 29
ELAST JNT	1	2.875 /	0.0 /	/SRD		29- 32
2 7/8" TUB	16	2.875 /	6.5 /	N-80	/SRD	32- 552
5 1/2X2 7/8" AN	1	5.500 /	0.0 /	/SRD		552- 555
2 7/8" TUB	265	2.875 /	6.5 /	N-80	/SRD	555- 9167
TAC	1	2.875 /	0.0 /	/		9167- 9241

PLUGS:
@ 9019'

Perf Detail
Interval spf Date
9118-9134' 0 / /

Comments: Pump unit has gas engine.

API# 30-015-31781
Current status: PUMP