

# OCD-ARTESIA

Form 3160-5  
(June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil      Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other 2. Name of Operator Yates Petroleum Corporation 3. Address and Telephone No. 105 South 4 <sup>th</sup> Street, Artesia, NM 88210 (505) 748-1471	5. Lease Designation and Serial No. Fee 6. If Indian, Allottee or Tribe Name  7. If Unit or CA, Agreement Designation NMNM117464 8. Well Name and No. Rushing NJ Deep Com #3 9. API Well No. 30-015-33755 10. Field and Pool, or Exploratory Area Penasco Draw/Morrow Penasco Draw/Permo Penn 11. County or Parish, State Eddy County, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1030' FSL & 1650' FEL (SWSE) Unit O Sec-6-T19S-R25E	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

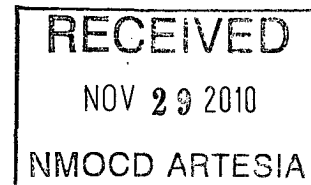
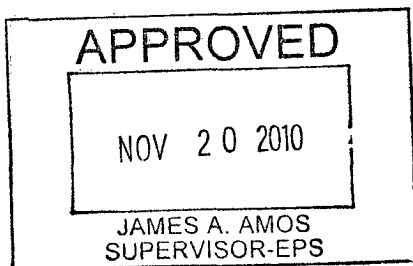
TYPE OF ACTION

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans          |
| <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction         |
| <input type="checkbox"/> Plugging Back   | <input type="checkbox"/> Non-Routine Fracturing   |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut-Off           |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection  |
| <input type="checkbox"/> Other _____     | <input checked="" type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Yates Petroleum Corporation is submitting application for produced water pursuant to Order #7 and requests your approval. The well at present produces 0-10 Bbls of water per day from the Penasco Draw/Morrow; Penasco Draw/Permo Penn. The water will be stored in a 210 Fbgl's tank and will be transported by OK Hot Oil to the Donahue Federal SWD #1, order #SWD-377 located at section 10-20S-24E or to the Routh Deep SWD #2 order #SWD-399 located at section 14-19S-24E, or to the Santa Fe Land SWD #1 order #SWD-295 located at section 17-19S-26E. If the System is down it will be trucked by the lowest bid company.



\* N.M. OCD - conditions of approval Attached. Des

14. I hereby certify that the foregoing is true and correct

Signed Maisha Regis

Title Production Clerk

Date November 15, 2010

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



**NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
1301 W. GRAND AVENUE  
ARTESIA, NM 88210  
(575)748-1283**

**CONDITIONS OF APPROVAL**

**Rushing NJ Deep Com #3 30-015-33755**

1. Trucking companies being used by Yates Petroleum Corporation to haul produced water to disposal facilities- private or commercial- shall have an approved NMOCD Form C-133 (authorization to move produced water). A copy of this form shall be available in each truck being used to transport produced water.

**DG**

**12/1/2010**