/ Torm 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an					NMNM-88134
abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allo	ttee or Tribe Name
, SUBMIT IN TRIPLICATE					
				7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other					
				8 Well Name and No.	
2. Name of Operator				HB 11 FEDERAL 8H	
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
				30-015-37900	
3. Address and Telephone No.					
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Pierce Canyon; Bone Spring	
330' FNL 1650' FEL B SEC 11 T24S R29E				11. County or Parish State	
BHL: 330' FNL & 1650' FEL PP: 330' FNL & 1650' FEL				Eddy	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production	n (Start/Resume	Water Shut-Off
✓ Notice of Intent					
Subsequent Report	Casing Repair	New Construction	Recomple		Other
-	Change Plans	Plug and Abandon		ily Abandon	
Final Abandonment Notice Convert to Injection Plug Back Water D				•	*
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal					
deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new					
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed and the operator has					
determined that the site is ready for final inspection)					
Devon Energy Production Company, L. P. respectfully requests to make the following changes to the					
original drilling program as follows:					
The surface assing will be set using an Ashton Oilfield Samilage rig. The rig plat is attached					
The surface casing will be set using an Ashton Oilfield Services rig. The rig plat is attached. This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented.					
Another rig will drill the remainder of the wellbore. The reasons for using the smaller rig to set surface are: rig availability and					
economics.					
The BLM will be contacted 24 hours prior to commencing drilling operations. The surface casing will be run and cemented back to					
surface as per the approved APD. The well will be secured with a cap welded onto the surface casing. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location.					
drill the remainder of the wellbore	within 60 days after the As	shton rig has left the id	ocation.		I RECEIVED ∥
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				•	110, 22, 2010
					LINGOD ADTECIA
14. I hereby certify that the foregoing is t	rue and correct				NWOOD ANTEON
	Name	Judy A. Barnett	YREGG		
Signed Jude -/	Street File	Regulatory Ana		Date	11/11/2010
				•	KING 1 9 2003
(This space for Federal or State Office us	ie)	FIELD MANA(ントロ		NOV 1 8 2010
Approved by /s/ Don	Peterson Title	ILLU MANA(コヒド	Date	
Conditions of approval, if any:				Date	
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THE TO U.S.O. Occurs 1001, Makes it a clime for any	person knowingly and willially to make ar		ned Clares any raise	, neutrous or muddent	ant statements or representations to any matter,
		within its jurisdiction.			1

*See Instruction on Reverse Side



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