Form 3160-5 (/august 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

och-Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC029395A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other: INJECTION					URNER A 58		
Name of Operator Contact: DAVID GONZALES     MERIT ENERGY COMPANY E-Mail: DGONZALES@LINNENERGY.COM					9. API Well No. 30-015-29001-00-S1		
3a. Address       3b. Phone No. (included the content of				10. G	10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R31E SWSE 560FSL 1880FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION						
□ Notice of Intent	e of Intent			Production (Start/Resume) Water Shut-Off			
_	- Subsequent Penert		Γreat .			☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction		<del>-</del>		Other	
☐ Final Abandonment Notice	Change Plans	<b>-</b>		Temporarily A			
	☐ Convert to Injection ☐ Plug Back ☐ War ation (clearly state all pertinent details, including estimated starting date of a		□ Water Dispos	•			
testing has been completed. Final Al determined that the site is ready for f Date: 5/26/10 MIRU TOOH wi PU Bit and tag up @ 2200?. Clean out well to 2880?. Set RBP at 2700? and testing Found Casing leaks from 555 Isolated leaks and squeezed of 1600 psi. WOC. PU bit and tag cement @ 400 Drilled out cement and cleane Release and TOOH with RBP PU bit and clean out to 2893? TOOH and lay down bit.	inal inspection.) th injection tubing and pac casing. ?-814?. with 200 sx of Class C with ?. id out to the RBP.	ker. 12% Calcium Ch <b>Accep</b> i		squeeze pressur ord		VED 2010	
14. Thereby certify that the foregoing is	Electronic Submission #9	7125 verified by t	he BLM Well	Information System	em		
Con	For MERIT ENI nmitted to AFMSS for proces	ERGY COMPANY, ssing by KURT SI	sent to the 0 1 MMONS on	Carlsbad 1/15/2010 (11KMS	30212SE)	•	
Name (Printed/Typed) TAMMY S	Title	CONTRA	ACT FIELD ADM	IIN	•		
Signature (Electronic S	Submission)	Date	: 11/10/20	)10			
	THIS SPACE FO	R FEDERAL O	R STATE C	OFFICE USE			
Approved By ACCEPTED			JAMES A A leSUPERVIS			Date 11/20/2	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ice Carlsbad			2010	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any person to any matter within	knowingly and its jurisdiction.	willfully to make to	any department or	agency of the United	

## Additional data for EC transaction #97125 that would not fit on the form

## 32. Additional remarks, continued

RIH with injection packer and tubing.
Set Packer @ 2669'. Released on/off tool.
Circulate the hole with packer fluid and latched onto packer and wait on MIT.
Moved off 6/15/10
Passed MIT 8/6/10 at an injection rate of 225 BWPD.