District_I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

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1220 S. St. Fran	eis Dr., San	-			Santa Fe, N						AMENDED REPORT	
	<u>I.</u>		<u>est fo</u>	<u>R ALL</u>	<u>OWABLE</u>	AND AUT	<u>'HO</u>	RIZATION		TRANSI	PORT	
Operator n			D					² OGRID Number				
Lime Rock	,				255333 3 Reason for Filing Code/ Effective Date							
c/o Mike Pip Farmington,					RET Request For Test							
⁴ API Numb			Name			, .	6 Pool Code					
30 - 015-3			Red Lake, Glorieta-Yeso NE					96836				
⁷ Property C			perty Nan		71.12					Well Numbe		
	oae 985	Pro	perty Nan	ne	ANTITO	ONEY 1				wen Numbe	er	
	rface Lo	antion.			ANTHO	JIN P. Y					·-	
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East	/West line	County	
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12 Lse Code		ing Method	14 Gas Co	onnection	15 C-129 Peri	mit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
S	S Code		Date								•	
		P		ADY	<u> </u>					<u> </u>		
		Transpor	ters									
¹⁸ Transpor											²⁰ O/G/W	
OGRID	OGRID		and Address									
34019		ConocoPhillips						O		0		
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221115					Frontier Fig	ield Service					G	
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²¹ Spud Date			Ready Date		²³ TD	²⁴ PBTD		²⁵ Perforation				
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Expires: 11/15/10