

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CC 067144
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW, UL K, 2180' FSL & 1980' FWL, Sec 24, T21S, R28E, Lat N32.464516, Long W104.042223		8. Well Name and No. North Indian Flats 24 Federal #10
		9. API Well No. 30-015-38196
		10. Field and Pool, or Exploratory Area Indian Flats (Delaware)
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Correction to 8pt Drilling Program
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

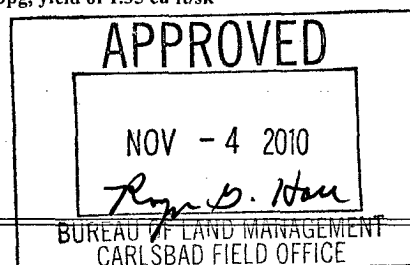
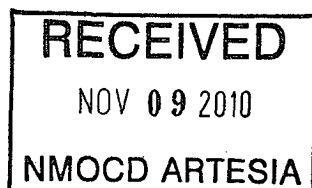
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. requests that the following changes be made to the above captioned well:

1. The surface elevation of 3180.2', reflected on the original APD submitted on 09/23/2010 was found to be incorrect. The correct surface elevation is GL: 3259.9', KB: 3272.9' (est). The following attachment shows the corrected surface elevation and the corrected geological tops. This will amend the sundry submitted on 09/27/2010 which was approved on 10/12/2010.

2. Surface Cement: Lead 100 sacks of Class C Thixotropic plus additives with a density of 14.2 ppg, yield of 1.62 cu ft/sk
Tail 350 sacks of Class C plus additives with a density of 14.80 ppg, yield of 1.35 cu ft/sk

COB000050



SN 10/15/2010

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jeremy Braden	Title Engineering Technician
Signature <i>Jeremy Braden</i>	Date 10/15/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DSD

Cost

X

**EIGHT POINT DRILLING PROGRAM
BOPCO, L.P.**

NAME OF WELL: North Indian Flats 24 Federal #10

LEGAL DESCRIPTION - SURFACE: 2180' FSL & 1980' FWL, Section 24, T21S, R28E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS
(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3272.9'

GL 3259.9'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	Surface'	Barren	
B/Rustler	293'	+ 2,980'	Barren
T/Salt	483'	+ 2,790'	Barren
B/Salt	2,383'	+ 890'	Barren
T/Delaware Mtn Grp	2,752'	+ 521'	Oil/Gas
Clean Carb above R. Sd.	2,867'	+ 406'	Oil/Gas
T/Ramsey "74" Sand	2,893'	+ 380'	Oil/Gas
T/Ramsey "66" Sand	2,915'	+ 358'	Oil/Gas
B/Ramsey "66" Sand	2,980'	+ 293'	Oil/Gas
TD	3,400'	- 127'	Oil/Gas

8 5/8 surface csg in a 12 1/4 inch hole.					Design Factors		SURFACE		
Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight	
"A"	32.00	J 55	LT&C	18.06	6.3	1.62	455	14,560	
"B"							0	0	
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,500				Tail Cmt	does	circ to sfc.	Totals:	455 14,560	
<u>Comparison of Proposed to Minimum Required Cement Volumes</u>									
Hole	Annular	Proposed	CuFt Cmt	Min	Excess	Drilling	Calc	Req'd	Min Dist
Size	Volume	Sx Cmt	Proposed	Cu Ft	% Cmt	Mud Wt	MASP	BOPE	Hole-Cplg
12 1/4	0.4127	450	635	249	155	9.20	1071	2M	1.31
Sundry to change surface casing cementing . Also the elevation was incorrectly noted as 3180.2' it should be 3259.9'. This probably explains why the surface casing was set at 455' instead of the original plan of 392'.									

5 1/2 casing inside the 8 5/8 casing.					<u>Design Factors</u>		<u>PRODUCTION</u>		
Segment	#/ft	Grade	Coupling	Joint	Collapse	Burst	Length	Weight	
"A"	15.50	J 55	LT&C	3.59	1.72	2.35	3,400	52,700	
"B"							0	0	
"C"							0	0	
"D"							0	0	
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,500							Totals:	3,400	52,700
<u>The cement volume(s) proposed may achieve a top</u>					<u>0</u>	<u>feet from surface.</u>			
Hole	Annular	Proposed	CuFt Cmt	Min	Excess	Drilling	Calc	Req'd	Min Dist
Size	Volume	Sx Cmt	Proposed	Cu Ft	% Cmt	Mud Wt	MASP	BOPE	Hole-Cplg
7 7/8	0.1733	520	816	604	35	10.30			0.91