

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

SWD

2. Name of Operator
OXY USA Inc.

16696

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
430 FNL 760 FWL NWNW(D) Sec 25 T22S R31E

5. Lease Serial No.

NM-25365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Neff Federal #3

9. API Well No.

30-015-28281

10. Field and Pool, or Exploratory Area
Livingston Ridge Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>Plug Brushy</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Canyon, Recomplete</u> |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Cherry Canyon</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/22/10 CONVERTED TO SWD PER
SWD-1229. EFFECTIVE DATE OF 9/22/10,
RE - NMOLD
See Attached
11/10/10

Accepted for record
NMOCDFI
11/10/10

RECEIVED
NOV 04 2010
NMOCDFI ARTESIA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 2 2010
Is/ Dustin Winkler

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make a false statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Neff Federal #3

9/7/10 RU WL, RIH W/ PERF GUNS & PERF @ 6930', FLWD PKR FLD TO HALF TANK

9/8/10 PUMPED 45BBLS 10# BRINE DOWN TBG TO CIRC, NO SUCCESS, PUMPED 2BBLS DOWN CSG TO LOAD ANNULUS, PUMPED 150 BBLS DOWN CSG @ 2.5 BPM @ 450#, GOT PLASTIC & RUST FOR RETURNS, PUMPED 5 BBLS 14# MUD DOWN TBG AND 20 BBLS DOWN CSG TO KILL WELL, NDWH, NUBOP, REL PKR, POOH W/ INJECTION STRING, PROFILE NIPPLE & PACKER, RIH W/ 4 3/4 BIT, 6- 3 1/2 DC'S & 73 JTS WS, BIT @ 2478'

9/9/10 RIH W/ WS & BIT, TAG CIBP @ 7530', RU SWIVEL & STRIPPER HEAD, PUMPED 100BBLS F/W DOWN CSG TO DILUTE MUD & 250 BBLS DOWN TBG TO CIRC MUD POOH, DRILLED ON CIBP FOR 3 HOURS & MADE 8", PULLED OFF PLUG & CIRC HOLE CLEAN, KILLED WELL W/ 8 BBLS 14# MUD, LD SWIVEL, PULLED 14 JTS, LEFT BIT @ 7020',

9/10/10 RIH W/ BIT TO 7531', RU SWIVEL, PUMPED 50BBLS F/W DOWN TBG TO DISPLACE MUD, REVERSED CIRCULATION & STARTED DRILLING ON CIBP, DRILLED THROUGH PLUG & FELL OUT @ 7532', RU & LD SWIVEL, POOH TO 7035', INSTALL FLOAT SUB, RIH & TAGGED @ 8410', CIRC HOLE CLEAN, PULLED BIT TO 7035', PUMPED 8 BBLS 14# MUD DOWN TBG.

9/11/10 PUMPED 20BBLS 14# MUD DOWN CSG & 8 BBLS DOWN TBG TO KILL WATER FLOW, POOH W/ WS, DC'S & BIT LAYING DOWN BIT & DC'S, RIH W/ WS & SN DOWN TO 8296', RU HES & SPOT 25SX CL H CMT FROM 8310-8170', PULL ABOVE CMT & REVERSED OUT, RD HES, POOH W/ WS. RU WL, RIH W/ CIBP & SET @ 8170', POOH W/ WL.

9/12/10 RIH W/ WS & SN DOWN TO 8156', RU HES & PUMP 25SX CI H CMT DOWN TBG, PULLED UP TBG & REVERSED OUT, RD HES, POOH W/ WS. RU WL, RIH W/ CIBP & SET @ 6990', RD WL, RIH W/ WS DOWN TO 6983', RU HES & PUMP 25SX CI H CMT DOWN TBG, RD HES, POOH W/ WS. RU WL & RIH W/ CIBP & SET @ 6229', POOH W/ WL.

9-13-10 TIH W/ WS, RU HES, PUMP 30SX CMT, RD HES, WOC-4HRS. RIH & TAG CMT @ 6050', TOH W/ WS.

9-14-10 RU WL, MADE 12 RUNS WITH PERF GUNS , PERF @ 5634-5987' W/ 4" TITAN EXP CASING GUN SYS, EXP 3325-321T SCP PROSPECTOR (EHD=4" PEN=45.16" @6 SPF) RD WL, TIH WITH PKR SET @ 5568 WITH 176 JTS

9-16-10 WAIT FOR THEM TO JET OUT ACID TANK, RU HES, ACIDIZED WELL w/ 10000 GAL NEFE ACID, SALT AS DIVERSION, SI PRESSURE 941#, AFTER 5 MIN 896#, 10 MIN 875#, 15 MIN 861#, RD HES

9-17-10 OPEN WELL TUB HAD 320#, CASING 480# BLEED DOWN WELL. REL PKR, TOH WITH TBG, LD PKR, TIH WITH 4-3/4" BIT, Rih & tag @ 6040', BOTTOM PERF @ 5987', TOH LD WS AND BIT

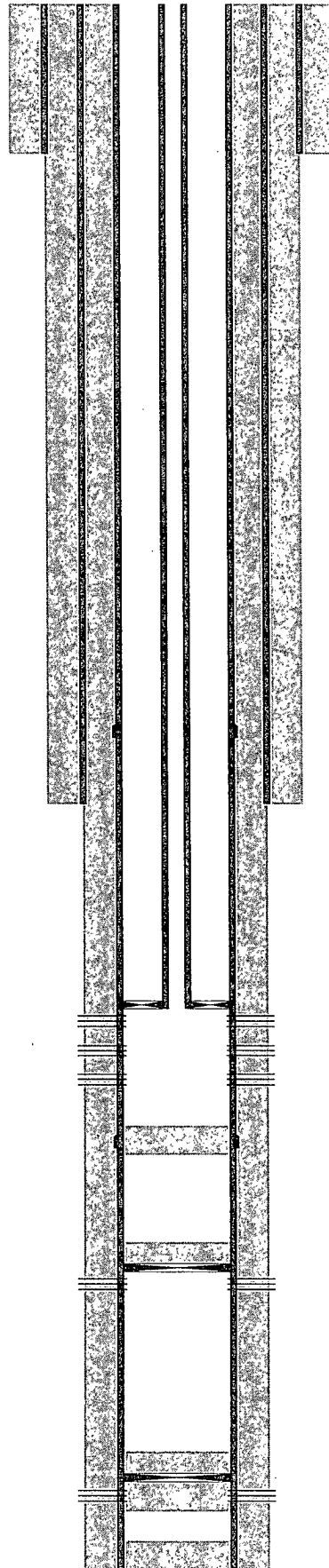
9-18-10 OPEN WELL 30# BLEED OFF, PU NEW 5-1/2" ARROW SET 1X PKR W/ 2-7/8" DUOLINE TBG, SET PKR @ 5543', CIRC PKR FLD, NDBOP, NUWH, RAN PRE TEST CHART TO 500#, HELD GOOD SD.

9-20-10 RD UNIT CLEAN LOC

9-22-10 RUN MIT CHART FOR 30 MIN TO 530#, BLM WITNESS. WELL READY FOR INJECTION.

OK - RT - NMOED
11/10/10

OXY USA Inc. - Current
Neff Federal #3
API No. 30-015-28281



17-1/2" hole @ 810'
13-3/8" csg @ 810'
w/ 1000sx-TOC-Surf-Circ

11" hole @ 4306'
8-5/8" csg @ 4306'
w/ 1800sx-TOC-Surf-Circ

2-7/8" tbg w/ pkr @ 5568'

Perfs @ 5634-5987'

CIBP @ 6229' w/ 30sx Tagged 6050'

CIBP @ 6990' w/ 25sx

Perfs @ 7050-7068'

CIBP @ 8170' w/ 25sx
25sx @ 8310-8170'

7-7/8" hole @ 8460'
5-1/2" csg @ 8460'
DVT @ 3973' - 6177'
1st w/ 575sx-Circ Surf
2nd w/ 520sx-Circ Surf
3rd w/ 450sx-TOC-Surf-Circ

Perf @ 8220-8240'

PBTD-8418'

TD-8460'