Office Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural R	esources WELL	API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-015-		
District III	1220 South St. Francis Dr.		cate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State	Oli & Gas Boast I (c.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ТЦ	Marshall APH 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number	
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation		·	025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		· ·	10. Pool name or Wildcat Dagger Draw; Upper Penn, North	
4. Well Location		Dagger	Diaw, Opper Femi, North	
1	840 feet from the North li	ne and <u>1980</u>	feet from the West line	
Section 9	Township 19S Range	25E NMPM	Eddy County	
	11. Elevation (Show whether DR, RKB 3528'GR	, RT, GR, etc.)		
	3528 GR			
12. Check A	appropriate Box to Indicate Nature	of Notice, Report	or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK ☐		SUBSEQUE MEDIAL WORK	ENT REPORT OF: ☐ ALTERING CASING ☐	
<u> </u>				
PULL OR ALTER CASING	MULTIPLE COMPL CAS	SING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	□ ОТЬ	IER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
10/11/10 – NU BOP. Set a CIBP at 7734'. Loaded hole with 270 bbls. Tested CIBP to 1000 psi, held Ok. Dumped 35' cement on top of				
CIBP. 10/12/10 – Circulated hole with mud. Spotted a 30 sx cement plug from 6076'-5883'. Spotted a 35 sx Class "C" cement plug from				
5570'-5330'. Spotted a 35 sx Class "C" cement plug from 4521'-4277'. Spotted a 35 sx Class "C" cement plug from 2120'-1880'.				
Spotted a 35 sx Class "C" cement plug from 1171'-888'. WOC.				
10/13/10 – Tagged plug at 915'. Spotted surface plug from 163' up to surface. Circulated 10 sx to pit. ND BOP. Topped out surface plug.				
10/29/10 – Dug out cellar and cut off wellhead. Installed dry hole marker. Cleaned location. WELL IS PLUGGED AND				
ABANDONED.				
			RECEIVED	
			NOV 04 2010	
			NMOCD ARTESIA	
Spud Date:	Rig Release Date:		MINIOOD ATTECHA	
Spud Date.	Rig Release Date.			
I hereby certify that the information	above is true and complete to the best of	my knowledge and bel	ief.	
SIGNATURE And Le	TITLE Regulator	y Compliance Supervis	or DATE November 3, 2010	
Type or print name Tina Hue	rta E-mail address tinasta	Vatosnot valebure only	PHONE: 575-748-4168	
For State Use Only Oceanis service bond is retained pending receipt				
of C.103 (Subsequent Report of Well Flugging)				
APPROVED BY: Conditions of Approval (if any).	HOLE FORMS, WWW.cm	mrd.state.nm.us/ocd.	DATE 1/7/2010 (
T. C. Charles	No.		/ /	