FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

April 2004) UNITEDSTATES DEPARTMENT OF THE INTERIOR	OCD Arte	FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007	
BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NMNM02860	
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill or abandoned well. Use Form 3160 - 3 (APD) for s	to re-enter an	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions of	reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM71016 &	
1. Type of Well Gas Well Other		8. Well Name and No. Poker Lake Unit	
2. Name of Operator BOPCO, L.P.		9. API Well No.	
3a. Address 3b. PhoneN	o.(include area code)	30-015-33593	
P O Box 2760 Midland Tx 79702 (432) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	683-2277	10. Field and Pool, or Exploratory Area Nash Draw (Delaware/B.S./Avalon SD)	
SEC 18 T24S R30E NESE 1780FSL 810FEL 32.12544 N LAT, 103.54533 W LON		11. County or Parish, State EDDY NM	
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPEOF SUBMISSION	TYPE OF ACTION		
Acidize Deepen Alter Casing Fracture T Subsequent Report Casing Repair New Consumption Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, in If the proposal is to deepen directionally or recomplete horizontally, give subsur	truction Recomplete bandon Temporarily Ab Water Disposal	Well Integrity X OtherPB Within the andon Nash Draw (Del. B.S., Avalon) any proposed work and approximate duration thereof.	
Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mu testing has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the setting of a	tiple completion or recompletion all requirements, including reclan bridge plug at 7,410' w	in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has vith 35' cement over the Avalon perfs	
which are @ 7,422' - 7,432'. PBTD is 7375' and O.A. perfs in the wellbore are 7,196' - 7,284' 10/14/10: MIRU Luck Well Service. POOH w/ rods & pump. Secure well to set CIBP. 10/15/10: MIRU Black Warrior and set CIBP @ 7410' and dumped 35' class H cement on top of CIBP. RIH w/tubing. 10/16/10: FRIH w/tubing. TAC @ 7045'; SN @ 7295'; EOT @ 7331'. Return well to production.			
		RECEIVED NOV 1 5 2010 NMOCD ARTESIA	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Sandra J. Belt ext. 149	Title Sr. Regulatory		
Signature Sandia J. Belt	Date 10/22/2010	ACCEPTED FOR RECORD	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 1 2010 Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office BUREAU OF LAND MANAGEMENT which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

