

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sandridge Expl and Prod. LLC

3a. Address

2130 W. Bender Hobbs, NM 88240

3b. Phone No. (include area code)

575-738-1739

7. If Unit of CA/Agreement, Name and/or No.
NMNM071030A

8. Well Name and No.
Skelly Unit #234

9. API Well No.
30-015-28783

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 21 T17S, R31 E 2602' FSL 2562' FWL

10. Field and Pool or Exploratory Area
Grayburg Jackson; SR-Q-SA

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-24-10 - MIRU, RIH w/BHA & tbg

9-27-10 - POH w/rods & pump. NDWH, NU BOB & catch pan, released TAC, POH w/tbg. RIH w/4 3/4" bit & scrapper. Tagged @3671.

9-28-10 - RIH w/4 3/4" bit & 6-3 1/2" DC on 2 7/8" tbg. Tagged @3670'. RU reverse unit, pumped 240 bbls, couldn't establish circ. RD swivel. POH

9-29-10 - RIH w/4 3/4" bit, bit sub, 2" ck valve, 15 stds. 2 7/8" tbg, baliler & 92 jts tbg. Tagged @3670'. Made 2', started getting tight, @3685' trying to stick. POH w/bailer. RIH w/DC's out of derrick, POH LD DC's. Hydrotested pkr & 2 7/8" tbg to 6000psi. RIH w/ArrowSet pkr on 118 jts tbg. left pkr swinging @3576'

9-30-10 - Acidize perfs 3678-3705 in 2 stages w/1000 gals 15% NEFE w/H2S scavenger. Mixed 165 gals Baker WLC603 in 20 bbls FW to use as spearhead solution. POH w/pkr, RBP w/LokSet RBP & pkr, set RBP @3395', set pkr @3033'. Acidize perfs 3106-3311' in 6 stages w/2500 gals 15% NEFE w/H2S scavenger w/2000# rock salt as diversion. Release pkr, RIH & tagged salt @3380'. Washed & circ. salt off RBP. Release RBP, PU & set @2310'. Set pkr @2004'. Acidize perfs 2119-2233' w/1000 gals 15% NEFE w/H2S scavenger in 6 stages.

10-1-10 - Release pkr, RIH w/10jts. Tagged salt @1945'. Circ. salt off RBP. POH w/RBP & pkr. RIH w/BHA & tbg. ND catch pan & BOB, set TAC, NU WH. Made 17 swab runs - 85 bbls w3% oil cut. FFL @3000'

10-4-10 - Made 57 swab runs - 153 bbls w/25% oil cut. FFL @3450

10-5-10 - Made 69 swab runs - 84 bbls w/25% oil cut, low gas. FFL @3500'.

10-7-10 - Made 1 swab rn - 3 bbls w/50% oil cut. RIH w/pump & rods. Hung well on. Loaded tbg w/15 bbls wtr, pressured up & tested pump & tbg w/pumping unit to 500 psi - OK. RDMO left well pumping.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

Signature

Date 10/22/2010

RECEIVED

NOV 15 2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 11 2010

Date

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.