

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Lease Serial No. NMLC029435B
2. Name of Operator Marbob Energy Corporation		6. If Indian, Allottee, or Tribe Name
3a. Address PO Box 227 Artesia, NM 88211-0227	3b. Phone No. (include area code) (575) 748-3303	7. If Unit or CA. Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800 FSL 1410 FWL, Sec. 6-T17S-R31E, Unit K		8. Well Name and No. Arco 6 Federal #1
		9. API Well No. 30-015-28714
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

9/24/10 - 9/29/10

Emergency P&A procedure.

(See detailed procedure attached)

RECEIVED

NOV 19 2010

NMOCD ARTESIA

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Complete (Pending Seeding)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Diana J. Briggs

Title

Production-Manager

Signature

Date

ACCEPTED FOR RECORD
November 8, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 13 2010

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

CCH

MARBOB ENERGY CORPORATION
ARCO 6 FEDERAL #1 (P&A)
1800 FSL 1410 FWL, SEC. 6-T17S-R31E, UNIT K
30-015-28714, BURNS; CANYON
EDDY CO., NM

- 09/24/10 REPAIR HOLE IN CASING: MI W/ EQUIP. EXPOSED CSG STUBS. INSTALLED W/H. CLOSED VLV ON WTR FLOW FOR 1 HR TO RU F/L TO F/T & PRESS UP TO 175#. 7:00 P.M. OPEN WELL TO TK. 9/25/10 @ 6:00 A.M. WELL MADE 825 BW IN 11 HRS FOR AVG OF 75 BBLS/HR. WILL CONT FLWG WELL.
- 09/25/10 8:30 A.M. MIRU L&R WSU. 5 MIN SAFETY MTG ON RE-ENTER JOB. TSTD BOP UP TO 2000#. RU CAVALOZ PWR SWVL & PU. MADE 10' IN 2 HRS. PWR SWVL NOT WKG RIGHT. RD TO RPL. SECURED WELL SDFTD.
- 09/26/10 7:00 A.M. CREW ON LOC. 5 MIN SAFETY MTG ON DRLG. RU PWR SWVL & CONT DRLG @ 19' FS. DRLD & CLND TO 498' ON HARD CMT. CIRC HOLE CLN. TOO H. PU 9 5/8" PKR. TIH. FOUND BAD CSG FR/ 436' UP TO 145'. TOO H W/ TBG & PKR. SECURED WELL & SDFTD.
- 09/27/10 7:00 A.M. CREW ON LOC. 5 MIN SAFETY MTG ON WKG SAFE. TIH W/ DC'S & TBG. LD COLLARS & TBG. ND BOP. FLANGED WELL UP. PREPARED TO PMP CMT IN A.M. SDFTD.
- 09/28/10 7:00 A.M. CREW ON LOC. 5 MIN SAFETY MTG ON CMT JOB. RU HES CMT EQUIP ON 9 5/8" & 13 3/8" CSG. TSTD LINES. OK UP TO 2000#. CIRC HOLE W/ F/W @ 2 BPM & 935#. MIXED & PMPD 260 SX PREM PLUS 2% CACL @ 14.8 PPG DN 9 5/8" CSG & CIRC UP 13 3/8". PMPD 125 SX PREM PLUS 4% CACL @ 2 BPM & 150#. PMPD 613 SX PREM PLUS 2% CACL @ 14.8 PPG DN 9 5/8" CSG. LAST 100 SX WAS 4% CACL. NO PRESS FOR INSTANT. SHUT CSG VLVS. WASHED EQUIP. WAITED 3 HRS. OPENED CSG VLVS. NO WTR FLOW OR VAC WAS PRESENT @ THIS TIME. SECURED WELL. RLS CMT EQUIP. SD UT CREW FOR THE DAY.
- 09/29/10 7:00 A.M. CREW ON LOC. 5 MIN SAFETY MTG ON RD UT W/ BLM INSPECTORS, WITNESSES (DUSTY WINKLER & ROY CAFFALL) ON LOC. OPENED 9 5/8" & 13 3/8" CSGS. DIDN'T FIND FLOW OR SUCTION. PROCEEDED TO UNFLANGE W/H. PU 1 JT 2 7/8" TBG. TAGGED CMT @ 7.5' FS. CMT WAS @ DESIRED DEPTH. MI W/ WELDING EQUIP. PROCEEDED TO CUT W/H @ DESIRED LVL. FILLED 9 5/8" CSG TO TOP W/ 6 BAGS CONCRETE MIX. INSTALLED REQUIRED DH MKR. RD WSU. CLN LOC & MO. FINAL REPORT.