

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-20341

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-952

7. Lease Name or Unit Agreement Name

Todd 36 State

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat

Ingle Wells/Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

P. O. Box 250, Artesia, NM 88211

4. Well Location

Unit Letter K : 1980 feet from the North line and 1980 feet from the West lineSection 36 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3499.4' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: Repair casing or tubing

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy requests permission to repair the casing or tubing for the Todd 36 St #1 well, due to failure of the mechanical integrity test in the month of October 2010.

Our plans to enter this well for repair are as follows:

MIRU Oct 28th or 29th, POOH w/tubing and packer, RIH set RBP at 5660'. RU test casing from surface to 5660' to 500 psi, draw chart. If everything tests okay, RIH retrieve RBP. RIH with packer and Hydrotest 4 1/2, 11.6 IPC tubing to 3000 psi. If everything tests okay, circulate packer fluid and set packer at 5658', and test backside to 500 psi and draw chart.

After repairs and tests well will be put back on injection.

Attached you will find a schematic of the wellbore, and a wellbore of the downhole equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Jerry Mathews TITLE Sr. Completion/Workover Foreman DATE Oct. 22, '10Type or print name Jerry MathewsE-mail address: jerry.mathews@dv.com Telephone No. 575-748-5234

For State Use Only

APPROVED BY: Ruth Ann Ince TITLE Compliance Officer DATE 12/9/10

Conditions of Approval (if any):

RECEIVED

NOV 18 2010

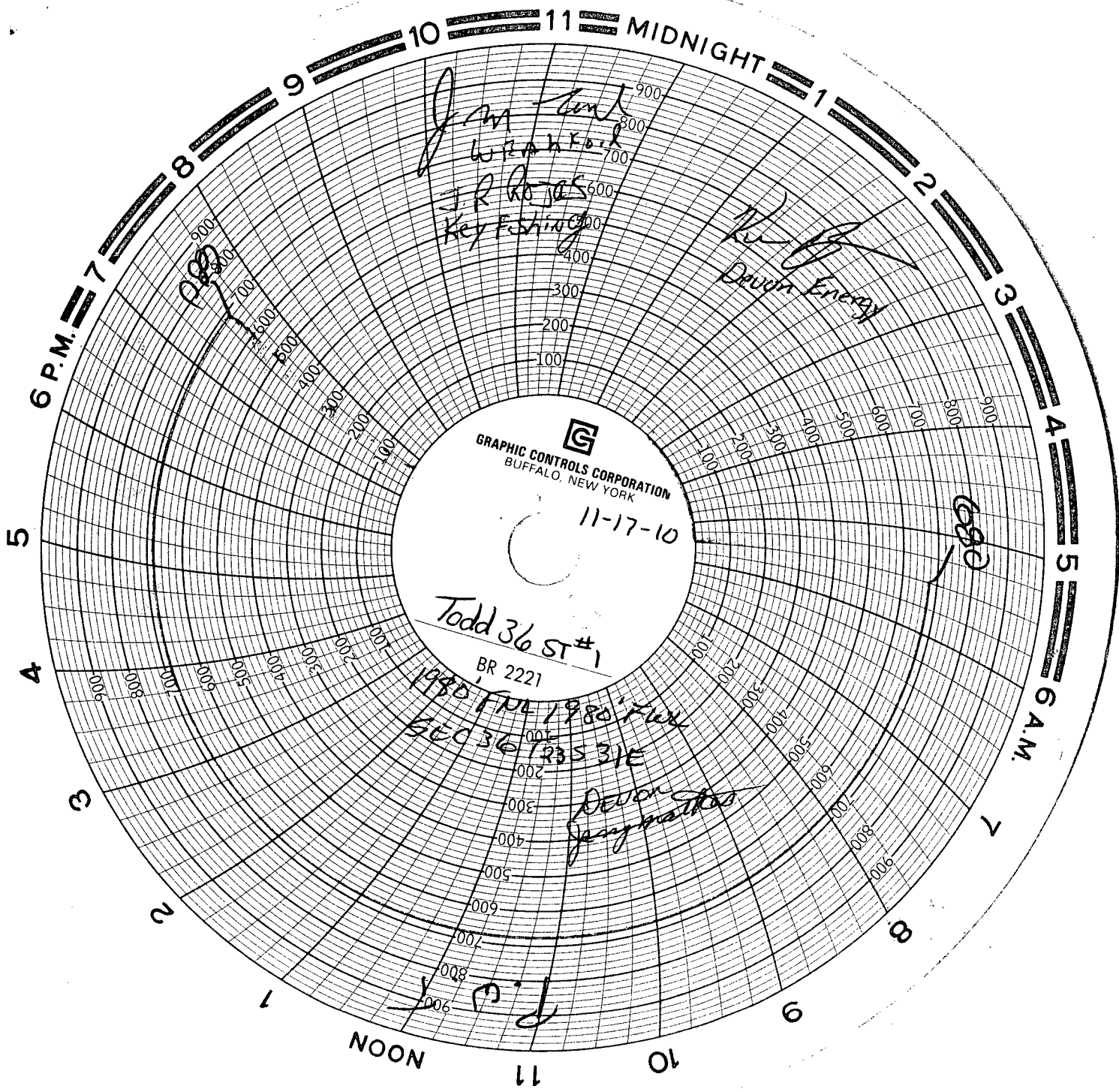
NMOCD ARTESIA



Weatherford

COMPANY:	DEVON ENERGY			LOCATION:	TODD 36 STATE # 1 SWD			
CO. MAN:	K. BROWN			STATE:	NM	COUNTY:	EDDY	
CASING:	9 5/8"	WEIGHT:	47.0#	GRADE:		DEPTH:	TOC:	
TUBING:	4 1/2"	WEIGHT:	11.6#	GRADE:	J-55	THREADS:	LT&C 8rd	DEPTH: 5648'
TUBING:		WEIGHT:		GRADE:		THREADS:		DEPTH:

DESCRIPTION	I.D.	O.D.	LENGTH	DEPTH	
K B CORRECTION			24.0'		
126 JOINTS 4 1/2" 11.6# LT&C 8rd IPC CASING	3.930"	5.0313"	5631.96'	G / L	
4 1/2" LT&C 8rd COUPLING		5.0313"	.59'	5655.96'	
4 1/2" LT&C 8rd PIN X 4 1/2" EU 8rd PIN SWAGE	4.00"	4.50"	.09'	5656.55'	
4 1/2" EU 8rd BOX X 3 1/2" EU 8rd PIN X-OVER	2.990"	5.563"	1.0'	5656.64'	
9 5/8" X 3 1/2" EU 8rd TYPE "T-2" ON/OFF TOOL	2.930"	8.0"	2.16'	5657.64'	
3 1/2" X 2.81" F T-2 SEAL NIPPLE	2.810"				
3 1/2" EU 8rd BOX X 4 1/2" EU 8rd PIN X-OVER	2.990"	4.750"	.35'	5659.80'	
9 5/8" X 4 1/2" EU 8rd ARROWSET I-X PACKER	4.00"	8.250"	8.28'	5660.15'	
4 1/2" EU 8rd COUPLING		5.563"	.63'	5668.43'	
END OF TUBING				5669.06'	
PACKER TYPE :	9 5/8" X 4 1/2" ARROWSET I-X (603-95-H)			COMPRESSION:	25,000#
SMALLEST I.D. :	2.81" F PROFILE IN SEAL NIPPLE			TENSION:	
TOTAL DEPTH :	P.B.T.D :			JOINTS IN HOLE:	126
PREPARED BY:	OLIVER M. JOHNSON			DATE:	11/17/2010



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

11-17-10

Todd 36 ST #1

BR 2221

1980 FPA 1980 FPA

SEC 36 1235 31E

Devon Energy
J. R. H. K. H.

NOON

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6 A.M.

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MIDNIGHT

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6 P.M.

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